FILE NOTATIONS			000
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Form 9-331 a (Feb. 1951)



Budget Bureau No. 42-R358.4. Form Approved,

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 ·		(SUBMIT IN TRIPLICATE)
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 		 UNITED STATES
 1	3	 DEPARTMENT OF THE INT
		GEOLOGICAL SURVEY
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OTICE OF INTENTION TO CHANGE PLANS	l	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO TEST WATER SHUT-OFF	- 1	SUBSEQUENT REPORT OF ALTERING CASING
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
OTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
OTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
OTICE OF INTENTION TO ABANDON WELL		-
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

and Office Salt Lake City
ease No. 1 - 051
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GPO 862040

SUBSEQUENT REPORT OF WATER SHUT-OFF
SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
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SUBSEQUENT REPORT OF ALTERING CASING
SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
SUBSEQUENT REPORT OF ABANDONMENT
SUPPLEMENTARY WELL HISTORY
TURE OF REPORT, NOTICE, OR OTHER DATA)
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n the immediate area the well also seems as reported on the original notice hanged to the following: 873 702 202 ting by the Geological Survey before operations may be commenced.

USUS, SLC-); 0'GCC, SLC-1; QCLF, Denver-1; Caulking-; RLC-1; File-1

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

LAND OFFICE

LEASE NUMBER

Red Wash

Page 2

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Utah Uintah Red Wash State County Field The second is correct report of experitions and production (including writting and producing ₁₀62 November P. O. Box 455 California Oil Co., Western Div. Agen: Side res R. W. PATTERSON Vernal, Utah 789-2442 Field Superintendent Agent's tille Phone STRIPS OF THE GRAPHY THE STRIPS OF THE GASHING GASHING THE CONTROL BARRELS OF WATER (I) Hope, so state:

UNITED STATES

LESSEE'S MONTHLY REPORT OF OPERATIONS

IN SE 13 78 23E 33-13B (183)

Present conditions

Depth: 3419

Casing: 10-3/4", 40.5%, J-55 catd at 227' with 180 sacks

Operations Conducted

Moved in Signal Rig #3 and rigged up same. Spudded at 11:30 p.m. 11-25-62. Drilled 15" hole to 235'. Commented 10-3/4" casing at 227' and commented with 180 sacks regular coment. Drilling 9" hole at 3419'.

SE NW 13 78 238 224138 (178)

Present Conditions

Depth: 4940°

Casing: 10-3/4", 40.5#, J-55 cmtd at 199.5' (180 sacks)

Operations Conducted

Moved in Kern-McGee Rig #1 and rigged up same. Spudded at 6:00 P.M. 11-20-62. Drilled 15" hole to 205'. Catd 10-3/4" casing at 199.59' with 180 sacks regular cement. Drilling 9" hole at 4940'.

WW NE 23 78 23E 31-23B (180)

Present Conditions

Depth: 5832

PBTD: 5814'

Casing: 10-3/4", 40.5#, J-55 cutd at 230' (180 sacks)

7", 23#, J-55 cmtd at 5832' (400 sacks)

Noce, -There were

runs or sales of oil

M cu. ft. of gas sold:

runs or sales of gasoline during the month. (Write "no" where applicable.)

Next. Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in supplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (Innua's 1950.

10 25766 8 U.S. OVERNMENT PRINTE

WELL NO. 178 (22-13E)

PROPERTY: SECTION 13 HISTORY OF OIL OR GAS WELL

RED WASH FIELD

C gab

Kerr-McGee Oil Industries, Inc., moved in and rigged up. Spudded 6:00 P. M. 11-20-1962. Drilled 15" hole to 205'. Set 10-3.4" casing at 199' with 180 sacks ideal cement containing 2% CaCl. WOC 12 hrs.

November 22, 1962 - December 12, 1962 Drilled 9ⁿ hole to 5713ⁿ, ran Schlumberger IES and Micro-Logs.

December 6, 1962

Ran DST #1, #2, and #3.

DST #1 (5408-5432) Set packers at 5404, 5408 and 5432. 60 min test NGTS. Rec. 180' oil, 812' water. Pressures IH 2705, ISI 1835, IF 125, FF 445, FSI 1772, FH 2705.

DST #2 (4838-4862) Set packers at 4834, 4838, and 4862. 75 min test, NGTS. Rec. 767 water. Pressures IH 2390, ISI 1771, IF 100, FF 350, FSI 1700, FH 2390.

DST #3 (4653-4677) Set packers 4649, 4653 and 4677. 45 min test. NGTS. Recovery 2990 weter. Pressures: IH 2359, ISI 1691, IF 755, FF 1332, FSI 1580, FH 2359.

December 7, 1962 Cemented 7" casing at 5713", with 400 sacks regular cement containing % Helad - 9 and 1% CFR - 2. Released rig at 12:00 Midnight.

December 15, 1962 Moved in R&R workover rig to complete well. Ran Schlumberger CBL and Gamma Collar Logs.

December 16, 1962

Cut 3-60° slots at 5656° and 5630°. Spotted 200 gal. MCA to notch breakdown. Fraced slots 5656° and 5630° down 7° casing with 12,000 gal #5 BF containing 14,000# 29-40 sand, 600# AL. pellets with .05#/gal. adomite. Ave. rate34.0 BPM at 2100 psi.

December 17, 1962
Set BP at 5620. Cut 3-60 slots at 5611. Acidized slots with 200 gal. MCA Fraced slot 5611 down 7 casing with 10,000 gal. #5 BF containing 10,500#
20-40 sand, 600# 12-16 pellets with .05#/gal. adomite. Average rate 34.3 at 2300 psi.

December 18, 1962
Reset BP at 5595%. Cut 3-60° slots 5580%. Reversed hole clean. Fraced slots at 5580% down 7% casing with 12,000 gal #5 BF containing 14,000# 20-40 sand, 600# 12-16 aluminum pellets and .05#/gal. adomite. Ave. rate 29.7 BPM at 2800 psi.

December 19, 1962
Reset BP at 5575. Cut 3-60° slots at 5563°. Fraced slots at 5563 down 7° casing with 18,000 gal. #5 BF containing 21,000# 20-40 sand, 900# 12-16 aluminum pellets and .05#/gal.adomite at average rate 35.2 BPM w/2300 psi. Retrieved BP and set at 5535°. Cut 3-60° slots at 5519°.

December 20, 1962 Cut 3-60° slots at 5507°. Fraced slots 5519° and 5507° down 7° casing with 20,000 gal. #5 BF containing 24,500# 20-40 sand, 900# 12-16 aluminum pellets and .05#/gal. adomite at Ave. rate 43.2 BPM w/1850 psi. Reset BP at 5495°. Cut 3-60° slots at 5484°.

4

RED WASH FIELD

WELL NO. 178 (22-13B)

December 21, 1962 Fraced slots 5484' down 7" casing w/10,000 gal. #5 BF containing 10,500# 20-40 sand, 600# 12-16 aluminum pellets and .05#/gal. adomite. Ave. rate

40.5 BPM at 2050 psi. Reset BP at 5477. Cut 3-60° slots at 5471 and 5457.

December 22, 1962 Fraced slots 5471' and 5457' down 7" casing with 20,000 gal, #5 BF containing 24,5000# 20-40 sand, 900# 12-16 aluminum pellets and .05#/gal. adomite. Ave. rate 43 BPM at 2,000 psi -

December 23,1962 Set MGBP at 52900. Perforated at 5274 w/4 way Squeeze Jet. Set MG retainer at 5255. Excluded perfs 527h with 100 sacks latex cement at final pressure of 2900 psi. Reversed plus or minus 5 Bls. slurry out of tubing.

December 24, 1962 Set MGBP at 5115. Perforated at 5104 with L-way Squeeze Jet. Set MG Retainer at 5090. Excluded perfs at 5104 with 100 sacks Ideal cement containing 90 gal. Latex at final pressure 2900 psi.

December 25, 1962 Off - Christmas

December 26, 1962 POOH w/tubing and stinger, drilled up retainer at 5090%.

December 27, 1962 Drilled out BP at 5115 and retainer at 5255° and cmtd. to 5285° ...

December 28, 1962 Made 7" casing scraper run.

December 29, 1962 Cut 3-60° slots at 5271'. Set pkg. at 5250. Spotted 200 gal. acid. Slots would not break. Reset pkr. at 5250%. Spotted 250 gal. acid. Formation still would not break. Decided to renotchat 5270'.

December 30, 1962 Cut 3-60° alots at 5270°. Set Pkr. at 5274° but couldn't get it to release. Could pump into formation but could not pump down annulus.

December 31, 1962 Ran McCullough Free point at 5253 and chemical tog. cutter. Cut pipe at 5222 .

January 1, 1963 Washed over fish, set pkr. and pulled 40 stands.

January 2, 1963 Set packers at 5250 and spotted 200 gal. acid. Sand oil fraced slots at 5270 and 71 down 22" tubing w/8,000 gel. #5 BF containing 7,000# 20-40 sand, 600# 12-16 Aluminum pellets and .05#/gal, adomite at Ave. rate 8.1 BPW w/4900 psi.

January 3, 1963 Set BP at 5115%. Cut 3-60° slots at 5093. Spotted 200 gal. acid. Cut 3-60° slots at 5071%. Spotted 300 gal. 15% acid. Sandoil fraced slots at 5093 and 5071 down 7" casing with 10,000 gal. #5 BF containing 10,500# 20-40 sand,

WELL NO. 178 (22-13B)

PROPERTY: SECTION 13

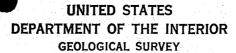
RED WASH FIELD

600 # 12-16 aluminum pellets and .05 #/gal. adomite. Average rate 28.7 BPM w/2500 psi.

January 4, 1963 Cleaned out 40° of fill to BP at 5115'. Drilled out BP at 5290'.

January 5, 1963
Tagged Btm. at 5669. Ran Production string.

January 6, 1963 Ran rods and pump. Released rig.



LAND OFFICE Salt Lake City	. V
LEASE NUMBER	

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LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) fo Agent's	e following		ounty	ntah	Field	Red Wash	
Agent's			et report of Decembe			(including drilli	ng and producing
		•	P. O. Box	1	Company	California 011	Co., Western D
			Vernal, U		, , ,	Signed B. W. PA	
Phone			789-2442		Agent's titl	ATTERYDALA Supe	rintendent
SEC. AND 1/4 OF 1/4	TWP. RANGE	WELL DAYS NO. PRODUCED	BARRELS OF OIL		r. of Gas ousands) GALLONS GASOLIN RECOVERI	E WATER (If (If dril	REMARKS ling, depth; if shut down, cause; and result of test for gasoline content of gas)
	d was l						
	Drilled			n Schlumber	ger IE3 & M	ero logs. Ren	DET A. 2 & 3.
	om A (408-5432)	60 min t	est. ICTS.	Rec 180' c	11, 812' water	· Pressures:
1.		ISI 1835,					38-4862) 75 min
1		TS. Rec FH 2390.	767 water		45 min test.	ISI 1771, IF	100, FF 350, 290' water.
. [resture:					1580, FH 2359	
Ī	· · · · · · · · · · · · · · · · · ·					Released rig l	
						and Casses col	
						lots 5656, 563	
I	esing v	th 12,000	gal #5 BF	14,000# 2	0-40 sand, 6	00# aluminum p	ellets with
	05#/mal	Adomite.	Avg rate	34 BPM at 2	100 ps1. Ab	rasijeted 3 -	60° slots at
						00 gal #5 BF,	
	20-40 sus	d, 600# 1	2-16 pelle	ts with .05	#/gal Adomit	e. Avg rate 3	4.3 BPM at 2300
							7" casing with
						uminum pellets	
						ed 3 - 60° slo	
							-40 sand, 900#
						rate 35.2 BPM	
	LSI 1300					5519 Fraced	
							00# 12-16 alumi
*	mallets s	$ad \cdot 05\#/g$	al Adomite	at avg rat	e 43.2 EPM e		SI 900 psi.
2	brasijet	ed 3 - 60	alots at	5404 . Fra	ced slots 54	84 down 7 ca	sing with
T T	.0,000 gg	1 约 联,	10,500# 20	40 sand,	00# 12-16 al	uninua pellets	and .05#/gal
1		Avg rate	40.5 RPM	et 2050 psi	. ISI 1100	pai. Abrasijet	ed 3 - 60° slot
1	donite.		Fraced to	hese slots	down " casi	ng with 20,000	gal #5 EF.
	idomite.	and 5457	18		م أيونون	0-4/ - 1-	
	idonite. it 5471 e it 500∯ 2	O-10 sand			pellets and	.05#/gal Adom	ite. Avg
	donite. it 5471 e 4,500# 2 rate 43 E	0-40 sand PM at 200	pei. IS	I 1450 psi.	pellets and Perforated	.05#/gal Adom at 5274, 5104	ite. Avg vith 4/way
	domite. it 5471 e 4,500# 2 rate 43 I	O-10 sand PM at 200 et. Excl	psi. IS	I 1450 psi. 100 sakes L	pellets and Perforated atex cement	.05#/gal Adom at 5274, 5104 at final press	ite. Avg with 4/way ure of 2900 psi
	donite. it 5471 e 4,500# 2 ate 43 I queeze j brasijet	O-40 sand PM at 200 et. Exclu ed 3 - 60	psi. IS	I 1450 psi. 100 sakes L	pellets and Perforated atex cement	.05#/gal Adom at 5274, 5104	ite. Avg with 4/way ure of 2900 psi
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	donite. it 5471 e 4,500# 2 ate 43 I queeze j brasijet	O-40 sand PM at 200 et. Exclu ed 3 - 60	psi. IS	I 1450 psi. 100 sakes L	pellets and Perforated atex cement	.05#/gal Adom at 5274, 5104 at final press	ite. Avg with 4/way ure of 2900 psi

Note.—There were ______ M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

Budger Bureau No. 42-R356.5 Approval expires 12-31-60.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Salt Lake City LAND OFFICE

LEASE NUMBER

Red Wash

Page Three

(IMIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

Utah Stota

County

Uintah

The following is a core is reported operations and production in the transdictions and producing wells for the anny heaf

Adent's address

P. O. Box 455

Vernal, Utah

Company California Oil Co., Western Div. Signer Original Stangel R. W. PATTERSON Agent's Mail Wield Superintendent

789-2442

SI AN THE RANGE WELL AND BARRYS OF THE CRANARY C.C. Pr. OF CAS GIVEN BARRES OF THE BARRYS OF THE CRANARY CO. Pr. OF CAS OF THE CO. T. D. OF TH DST #2 (5600-5620) 60 min test. GTS in 4 min. TSTM. 27 MCFD decreasing

to 12.7 in 30 min. Rec 4484; mid. Pressures: IH 2983, ISI 1938, IF 303, FF 1298, FSI 1846, FR 2983. DST #3 (5564-5594) 60 min test, NGTS. Rec 85' mid, 143'oil and 131' water. Pressures: IH 2915, ISI 1860, IF 78, FF 128, FSI 1636, FH 2915. DST #4 (5392-5408) 55 min test. GTS. Tool closed for 1 hr. Est md rate 5 MMCFD. Rec 40' water. Pressures: IH 2860, ISI 1780, IF 1135, FF 1780, FSI 1780, FH 2860. DST #5 (4994-5014) 60 min test. NGTS. Rec 283' water. Pressures: IH 2670, ISI 1715, IF 38, FF 148, FSI 1665, FH 2670. Cemented 7" casing at 5824' with 400 sacks neat cement. Ran tubing. Released

NE SE 33 7S 22E (43-83A)#179

Present Condition

Depth: 5908

PBTD: 58491.

Casing: 10-3/4", 40.5#, J-55 cmtd at 226' (180 sacks) 7", 23#, J-55 catd at 5889.54 (400 sacks)

Operations Conducted

Moved in J W Gibson completion rig 12-4-62. Ran Schlumberger Gamma-Collar and dement bond logs. Abrasijeted 3 - 60° slots at 5776'. Fraced slots 5776 down 7" casing with 20,000 gal #5 BF, 26,250# 20-40 sand, 900# 12-16 pellets, .05#/gal Adomite. Avg rate 42 BPM at 2000 psi. Abrasijeted 3- 60° alots at 5744 . Fraced slots 5744 down 7" casing with 22,200 gals #5 BF at which point BOP's cut out. Fraced slots 5744 with 30,000 gal #5 BF, containing 44,000 # 20-40 sand, 900# 12-18 aluminum pellets and .05#/gal adomite. Avg rate 42 BPM at 2600 psi. Ran production string. Rig released 12-13-62.

SE NW 13 78 23E 22-13B (178)

Present Conditions

Pepth: 5713'

7", 23#, Jp55 cmtd at 5718' with 400 sacks)

Note: There were

runs or sales of oil.

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 5th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 42-R358.5. Approval expires 12-31-60.

Salt lake City

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	 	
LEASE NUMBER	 136.2	than
HNIT	THEFT	VOIGHOUSE.

Page Two

LESSEE'S MONTHLY REPORT OF OPERATIONS

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wells) f	or the	? m01	nth of			uary		, 19 53					***************************************
Agent's	s $addr$	ess				Box 4	and the second		. Co1	$m_{oldsymbol{pany}}$ C	aliforni		Mestern
				¥		1, Uta	护		Sig	ned	#8.4 ~ 1	R. W. PATT	
Phone .					709	-2442			A.Q.	nt's titl	le Fiel	d Superinte	PROBECT.
SEC. AND 14 OF 14		Range	WELL No.	Dava Panacetr	BARI	RELS OF OH	GRAVITY	Cu, Fr. o		Gallons of Gasolin Recovere	E WATER (If (If drilling, depth date and result	IARKS if shat down, caused test for gasoline at of gas)
6 13/	78	23E	178	(22-	133)					:		! : :	
			endi	tion					_			!	
	Depti		713'	/h ") 	i Tos	(S)	at 19	ز استان	th 180	2019 '		
			7",	234	1-55	contd	at 577	3' with	400	seks			
							i						
	Opera	tion	Co	pauct	44							_	
•	-	011	frac	ed al	ots:	at 527	bas or	5271'	lova	2-1/2"	tubing	v1th 8000 (mi by 🏄
	oom to	intr	70	00# 2	0-10	send.	6004	12-16	lum	THUS DO	llets an	4 058/801	Adomite
	-												
	1	ate	H.i	ADM w	d the	1000 r	1 . T	T 1900	na1	Abra	sileted	1 + 60° ale	ts at
	AVE 2	ate	B.1	BPM W	1th	4900 E	wi, I	AT 1900	psi.	Abre	sijeted .	3 + 60° ale	ots at
	AVE 2	ate 507	B.i	BPM w Sand	ith Holl	4900 p	mi, I	数 1900 以 5093	psi.	Abre 5071	sijeted doma 7"	3 + 60° ale	10,000
	AVE 2 5093,	ste 507 cor	B.i 1 tain	SPM w Sand ing 1	1th Hoil 0.50	4900 ; fract 0# 20-	ed slow	st 1900 to 5093 at, 600	psi. and	5071'	sijeted dem 7" mimm pe	3 + 60° ale casing viti ligts and	10,000 .05#/gml
	AVE : 5093, #5 BI Adomi	ete 507 cor	B.1 Itain Avg	SPM v Sand ing 1 rate	1th +011 0,50 28.	4900 ; fract 0# 20- 7 BPM	d slot d slot 40 sez with 2	at 1900 to 5093 at, 600 ₁ 2500 pos	psi and 12-	Abre 5071 16 alu 11 2050	down 7" (mimum pe) pmi. D	3 + 60° ale casing with lighe and c rilled out	10,000 .05#/gml
	AVE : 5093, #5 BI Adomi	ete 507 cor	B.1 Itain Avg	SPM v Sand ing 1 rate	1th +011 0,50 28.	4900 ; fract 0# 20- 7 BPM	d slot d slot 40 ser with 2	at 1900 to 5093 at, 600 ₁ 2500 pos	psi and 12-	Abre 5071 16 alu 11 2050	down 7" (mimum pe) pmi. D	3 + 60° ale casing viti ligts and	10,000 .05#/gml
	Avg 1 5093, #5 Bi Adomi at 52	507 cos te.	8.1 tain Avg	SPM v Sand ing 1 rate	th officers	4900 ; frace 0# 20- 7 BPM ion 8	d slot d slot 40 ser with 2	at 1900 to 5093 at, 600 ₁ 2500 pos	psi and 12-	Abre 5071 16 alu 11 2050	down 7" (mimum pe) pmi. D	3 + 60° ale casing with lighe and c rilled out	10,000 .05#/gml
	Avg 1 5093, 75 Bi Adomi at 52 78	te. 90'. 23E	tain Avg Ba	Spil w Sand ing 1 rate a Pro (41-	th officers	4900 ; frace 0# 20- 7 BPM ion 8	d slot d slot 40 ser with 2	at 1900 to 5093 at, 600 ₁ 2500 pos	psi and 12-	Abre 5071 16 alu 11 2050	down 7" (mimum pe) pmi. D	3 + 60° ale casing with lighe and c rilled out	10,000 .05#/gml
e 14	AVE 1 5093, 5093, 5093, Adomi At 52 73 Prese Depth	te.	tain Avg Pai 185	SpM w Sand ing 1 rate Pro (41-	ith +011 0,50 28. duct	4900 ; frace 0/ 20- 7 BPM ion 81	ei, I d slow WO ser with a	sit 1900 to 5093 ad, 600 ₁ 2500 pas rods as	psi. and 12- L, Ii ad p	Abre 5071 16 alu 11 2050	down 7" (mimum pe) pmi. D	3 + 60° ale casing with lighe and c rilled out	ots at a 10,000 .05#/gml Mag. BP
e 14	Avg 1 5093, 75 Bi Adomi at 52 78	te.	tain Avs Pai 185	Spid with Shanding 1 rates a Pro (41-	ith +011 0,50 28. duct 148)	4900 ; frace 0/ 20- 7 BPM ion 81	ei, Ii d slow WO ser with i wing,	at 1900 to 5093 at, 600 ₁ 2500 pos	psi. and 12- L, II ad p	Abra 5071' 16 alu 11 2050 1800 - R	dam 7" minum pei pai. D leleased: 5620' saks.	3 + 60° ale casing with lighe and c rilled out	10,000 .05#/gml
E 14	Avg : 5093, 75 Bl Adomi at 52 75 Prese Depth Casis	ste 507 cos te. 90'. 23E at (8.1 1. tain Avs 8a 185 560 10-3 7",	Shirt Shading 1 rate a Pro (41-	148) 4-55 4-55 4-55	frace 0/ 20- 7 BPM ion 81	ei, Ii d slow with i wing,	it 1900 to 5093 ad, 600; 2500 pas rods as 1 at 23;	psi. and fla- L, Ii ad p	Abra 5071' 16 alu 1 2050 ap. R 27D: th 175	dam 7" minum pe psi. D lelessed: 5620' maks.	3 + 60° alcoming with the same of the control of th	ots at a 10,000 .05#/gal Mag. BP
E 14	Avg : 5093, 75 Bl Adomi at 52 75 Prese Depth Casir	tion	8.1 1	Shirt Shading 1 rate a Pro (41-	148) J-55 4161 148)	#900 j frace 0/ 20- 7 BPM ion 81 , 40.5 cmtd	ei, Ii d slow WO ser with i wing, st 566	1 1900 to 5093 al, 600; 2500 pa: rods as tot 23; o' viti	pai. and fla- L, I: ad pa 3 v: h 500	Abra 5071' 16 alu 1 2050 mp. R 270: th 175 sacks	dam 7" minum pei pai. D leleased: 5620' anks.	3 + 60° alcoming with the sand out right 1-6-63.	ots at a 10,000 .05#/gml Mag. EP
E 14	Avg : 5093, 75 Bl Adomi at 52 75 Prese Depth Casir	tion	8.1 1	Spid visual state of the state	148) J-55 J-55 J-55 J-65 J-65 J-65	frace of 20- 7 BPM ion 81 , 40.5 cmtd	ei, Ii d slot do sar with i ring, entd colla	1 1900 to 5093 al, 600; 2500 pai rods as rods as vita 13 tr at 50	psi. and 12- L, I: ad p 3 v: 5 500	Abra 5071' 16 alu 1 2050 200 R 200 R 200 R 200 R	dam 7" minum pei pai. D leleased: 5620' saks. 385 sack	3 + 60° alcoming with casing with lists and rilled out rig 1-6-63.	ots at 10,000 .05#/gml Mag. EP
E 14	Avg : 5093, 5 Bi Adomi at 52 75 Prese Depti Casis Course at 50	23E 23E 21 23E 21	tain Avs Hai 185 10-3 7" Co	Spid version of the state of th	148) 4-55 4uct 148) 1-55 4-4 4-4	frace of 20- 7 BPM ion 81 , 40.5 cmtd.	ei, Iid slow ser with it ing, if catte st 566	1 1900 th 5093 al, 600; 2500 pai rods as rods as vith 11 tr at 50; 1-2-6;	psi. and 112- L, I: ad pa 3' v: 50' 15 se 059'.	Abre 5071' 16 alw 1 2050 100 R 1	dam 7" minum pei pai. D leleased: 5620' saks. 385 sack pd float a BAR vo	3 + 60° alcoming with the same of the control of th	ots at a 10,000 .05#/gml Mag. EP
E 14	Avg : 5093; 55 Bi Adomi At 52 Press to Depth Casin Comming Abrus Abrus Abrus 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	tion ted 59.1 23E at (59.1 ete peri	185 200 185 260 10-3 7",	Spin w Sand ing 1 rate 1 Pro (41- 1-ion bust eing Dril 1-gl - 60	148) 3-55 448) 3-55 148 148 148 148 148	frace of 20- 7 BPM ion St ion St castd 5660', out DV at 51; Nam ote at	ent of colls of A.M. Suhlus of Side	in 1900 to 5093 ad, 600; 2500 pu: rods as rods as vith 11 tr at 50; tr at 50; tr at 50; tr at 51;	pai. and 12- L, I: ad pa 3' v: 50' 50' 3. 3' damage:	Abre 5071 16 alw 1 2050 100 R 1	sijeted dom 7" minum pei pei. D heleased: 5620' saks. 385 sack ped float a RAR vo: ar and C oil frac	s through I at 5620'. ricever rig ment Bond ad slots 51	ots at 10,000 .05#/gml Mmg. EP
E 14	Avg : 5093, 55 Bi Adomi at 52 Prese Depth Coasis at 50 tabis accupi Abras 5180	tion ted 59.1 23E at (159.1 cete peri	8.1 10. 10. 185 10-3 7" 0 5'. Rig well ad 3	Spid version of the state of th	148 J-55 duct 148 J-55 dated 148 V-653	frace 0/ 20- 7 BPM ion 81 ion 81 5660', out DV at 51; Nam ote at ith 10	eni, II d slow do sar with it ring, cate st 566 colls do A.M. shlus 5187 0,000	1 1900 to 5093 al, 600; 2500 pa; rods as rods as 1 at 23; bit 115 to 1 2 6; therese and 51;	pai. and illa- L, Ii ad pa illa- ill	Abra 5071' 16 alu 1 2050 10 R 200: 1 Abra 200: 1 Abra 200: 200: 200: 200: 200: 200: 200: 200	dam 7" minum pei pmi. D lelessed: 5620' saks. 385 sack pd float a RAR vo. ar and C oil frac mg 12,00	s through 1 at 5620°. risver rig ment Bond alots 51 06 20-40 se	ots at 10,000 .05#/gml Mmg. RP
E 14	Avg : 5093, 55 Bi Adomi at 52 Prese Depth Coasis at 50 tabis accupi Abras 5180	tion total	8.1 10. 185 185 10-3 7", 10-3 10-3 7", 10-3 10-3	Spin v Shading 1 rates a Pro (41- 100 /4", 23#, sauct sing Drill release 1-91 - 60 oasi te, a	the control of the co	frace of 20- 7 BPM ion 81 ion 81 set 81 Nam ots at ith 10 ate 25	eni, II d slow with a ring, cate st 566 cate calls cal	1 1900 to 5093 d, 600; 2500 ps; rods as rods as rods as 1 at 23; of with 1 at 50; and 51; at #5 1	pai. and f 12- L, Ii ad m 5 vi a 500 15 m 10 m 10 m 10 m	Abre 5071' 16 alw 1 2050 10 R 2011 1 th 175 1 sacks 1 th 175 2 sacks 1 th 175 2 sacks 1 th 175 2 sacks 2 th 175 3 th 175 3 th 175 4 th 175	dam 7" minum pei pai. D halessed: 5620' saks. 385 sack ped float a RAR vo. ar and C oil frac med 12,00 (EI 2000)	s through I at 5620'. ricever rig unent Bond slots 510° 20-40 sepsi. Abres	ots at 10,000 .05#/gml Mmg. EP
E 14	Avg : 5093, 55 Bi Adomi at 52 Prese Depth Coasis at 50 tabis accupi Abras 5180	tion total	185 10-3 10-3 7", 10-3 10-3 10-3 10-3 10-3	Spin v Shading 1 rates a Pro (41- 100 (41- 100 Pril release 1-91 - 60 casi	148 J-55 448 J-55 148 J-55 148 J-63 148 J-63 148 J-63	4900 j frace 0/ 20- 7 BPM ion 81 ion 81 set 81 Nam ote at ith 10 ate 85	eni, II d slow with a ring, catt st 566 catt calls cal	1 1900 to 5093 d, 600; 2500 pa: rods as rods as rods rods as rods as rods rods as rods rods rods rods rods rods rods rod	pai. and f 12- L, Ii ad m 5 vi a 500 15 m 10 m 10 m 10 m 10 m	Abre 5071' 16 alu 1 2050 10 R 1 2050 10 R 1 175 1 sacks 1 lots 1 lots 1 lots	dam 7" minum pei pai. D halessed: 5620' saks. 385 sack ped float a RAR vo. ar and C oil frac med 12,00 (EI 2000)	s through ! at 5620'. riover rig ment Bond alots 51 0# 20-40 se pel. Abres 1, 4562 and	ots at 10,000 .05#/gml Mmg. EP

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

runs or sales of gasoline during the month. (Write "no" where applicable.)

Form 9-829

16-25766-8 U. S. GOVERNMENT PRINTING OFFICE

Form 9	-330 F	223E	<u>.</u>			
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U. S. LAND OFFICE Sal t Lake City
SERIAL NUMBER U-081
LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

		CORRECTLY	_		.					
Compai	ny Galifo	rnia Oll C	lo., Wes	tern D	ivisioAdd	ressP	. C. Box L	55	Vern	al, Utah
Taggar (or Tract	11087			Field	Red -	Wash	State	Ut	sh
Well No	o	_ Sec. 13 1	. 45 R.	1VL نظر ہے	eridian		Oou	1109		
Locatio	n2046	$[t, {N \choose S}] \text{ of } \dots$	Line an	d 2174	\mathbf{t} . of \mathbf{t}	Line	of Section	1.13	Elevat	ion 50021-K
Th so far a	e informa s can be d	tion given he letermined fr	erewith is om all ava	a compl ilable r	ete and corrected and correcte	rect rec		i .		
Data	Fabrus 699	7 -1963			R.	W. PAT	TERSON Title	Field S	uperini	ænden t
ב- שמע ירה	o cummer	y on this pag	re is for th	e condi	tion of the v	ell at a	bove date.			
Comme	enced drill	ingN oven i	er-20	,	19 62 Fin	ished d	rilling Janu	ary 6		, 19 63
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				- CA	SING REC			No to	ened	
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10-3/4	111 - 110 - 2	8 Rnd.	CPLI	5713	Baker (uide		5093	-5507	<u> 5656</u>
	25	- Unida	Or dear					5270	5519	
									5563	
								-5457	1 7.7.	
								5471	5611	
	<u>' </u>		MUDD		ND CEMEN					
Size casing	Where se	t Numb	er sacks of ce	ment	Method us	ed	Mud gravity	Amount of mud used		
-2/)#	199		.80		-Displace					
)7#	5713	<u>I</u>	:00		Displace					
По	og plage	Aaterial			S AND AD			Depth set		
					~.			_		
Adapte	ers—Mate	r1a1			OOTING R					
Size	gh Sh	ell used	Explosive u		Quantity	Date	Depth sho	t	Depth clear	red out
							-			

Size casing	Where set	Number	sacks of cement	Method us	sed	Mud gravity	Amount of mud used
3/4"	199 5713	40	9 9	Displace			
			PLUC	S AND AD			
Heaving	g plug—Mat	erial					epth set
Adapter	rs—Material						
Size	Shell us	od I	Explosive used	OOTING R	Date	Depth shot	Depth cleaned out
				TOOLS US			
Rotary	tools were us	sed from	fee	t to57	13. feet,	and from	feet to
Cable to	ools were used	d from	fee	t to	feet,	and from	feet to
F'e	bruary 11		, 19 63		to prod	lucing Febr	u ary 10 , 19_
Th	e production	for the firs	st 24 hours was				h 93 % was oil;
emulsio	n; _ 7 % wa	iter; and	% sediment.			Gravity, °Bé.	28
_		-			ons gaso	line per 1,000	cu. ft. of gas
Ro	ck pressure,	lbs. per sq.	in	EMPLOYE	ES		
	. L. Jewel	11	, Driller			R. E. Tou	rney , Dr
			, Driller				, Dr
FRO		то	FOR	MATION R	ECORD	FORM	AMION
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(OVER)

16-43094-5

Form	9-331
Mav	1963)

ED STATES DEPARTMENT OF THE INTERIOR (Other instruction verse side)

SUBMIT IN TRIP

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. U-081

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7.	UNIT	AGREEMENT	NAME

OIL GAS OTHER	Red Wash
NAME OF OPERATOR Chevron Oil Company, Western Division	8. FARM OR LEASE NAME
ADDRESS OF OPERATOR	9. WELL NO. Unit #178 (22-13B)

P. O. Box 455, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2046' FML, 2174' FWL, Section 13, T78, R23E, SLB&M

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10. FIELD AND POOL, OR WILDCAT

Sec. 13, T78, R23E, 12. COUNTY OR PARISH 13. STATE

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. CR - 5590

KB - 5603

Utah Uintah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
·	7		WATER SHUT-OFF REPAIRING WELL	٦	
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WAINE SHOT-OFF	-	
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CASING	-	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING ABANDONMENT* (Other) Brolude Water Entry	-	
REPAIR WELL	CHANGE PLANS		(Norman Papart regults of multiple completion on Well		
(Other)			Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * nent to this work.)

The following work was completed on subject well as of 5-7-66:

- 1. Ran CBL. No recomenting necessary
- Pumped into perfs 5507 (Ky).
- Perfed at 4988 (Ig), 5420, 5429 and 5441 (Kp) w/ 5-way radial jets. pumped into and brokedown perfs 4988, 5420, 5429 and 5441.
- Cement squeezed perfs 4988 (IB), 5420, 5429, 5441 (KD).
- Cleaned out to PBTD of 5669'.
- 6. Excluded squeezed perfs 4988, 5420, 5429, 5441 and 5457 w/ free liner. Bradenhead eand-oil-glass beed fraced perfs 5071, 5093 (Ig), 5270, 5271 (Jg), 5471, 5484 (Kg), 5507, 5519 (Kp), 5563 (L), 5580 (LA), 5611 (LAG), 5630, 5656 (LB).
- 7. Cleaned out to PRTD and returned well to production.

Prior Production: 38 BOPD, 108 BMPD, 440 MCFD - Prod. After Job: 134 BOPD, 42 BWPD, 179 Verbal approval Brown-Lansing 4-28-66.

8. I hereby or iffinish tSigneere boing is true and correct		
R. W. PATTERSON	TITLE Unit Superinter	dent
R. W. PATTERSON		
(This space for Federal or State office use)		
	mymy Ti	DATE
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DAID

APPROVED BY THE STATE

OF UTAH DIVISION OF

OIL. GAS. AND MINING

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE U-081
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON W (Do not use this form for proposals to drill or to deepen or plug back to reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME Red Wash 8. FARM OR LEASE NAME
1. oil yy gas	9. WELL NO.
11011	178 (22-13B)
2. NAME OF OPERATOR Chevron U.S.A. Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Red Wash
P. O. Box 599, Denver, CO 80201	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See	space 17 AREA Sec. 13, T7S, R23E
below.) AT SURFACE: 2046' FNL & 2174' FWL SENW	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Uintah Utah
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) KB 5603
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE XX	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING U	100 change on Form 9-330.)
MULTIPLE COMPLETE	JUH
ABANDON*	سورين
(other)	DIVICION OF
measured and true vertical depths for all markers and zon	learly state all pertinent details, and give pertinent dates, if well is directionally drilled, give subsurface locations and es pertinent to this work.)*
acidize well as per the attached proc	, test, cement squeeze if necessary, and edure.
	3-USGS

2-State

1-JAH

3-Partners

ATE: 6-15-81 14: M. J. Munder	for this activity.	1-Sec. 723 1-File
Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18. I hereby certify that the foregoing is true SIGNED Orlene 7. Bush	and correct THILE Engineering Asst. DA	TE May 29, 1981
(1	his space for Federal or State office use)	
APPROVED BY	TITLE I	DATE

WELL NAME:	178 (22-13B)
FIELD:	Red Wash

PROPOSED TREATMENT PROCEDURE

- 1. Objective: To swab test producing zones and acidize if necessary.
- 2. Size and type of treatment: Volume of acid used will be 50 gallons per foot of net pay.
- 3. Intervals to be treated: Please see item 4 page 3.
- 4. Treatment down casing or tubing: Casing.
- 5. Method of localizing its effects: Set RBP & packer to straddle intervals.
- 6. Disposal of treating fluid: Swab back acid to tanks & use 2% KCl water to flush acid to souts.
- 7. Name of company to do work: Halliburton, Dowell, or Western.
- 8. Anticipated additional surface disturbances: None
- 9. Estimated work date: 6/15/81
- 10. Present status, current production and producing interval:

Date	BOPD	MCFD	BWPD
4/16/81	21		582

RWU#178 (22-13B) CRDI-2471 May 7, 1981 PAGE 2

PERTINENT DATA:

KB - 5603'
TD - 5713'
PBTD - 5669'
7" 23#/ft J-55 casing set at 5713'

TUBING DETAIL: (12/18/79)

KB BWH	12.50 .60
177 jts. 2 7/8" tbg.	5,514.52
PSN	1.10
1 jt. 2 7/8" tbg.	31.53
BAC	2.50
Tension	2.50
Slotted jt.	23.75
	5,589.00

PERFORATIONS: (3-60° Abrasijet Slots)

	•						
5071' (IE	00-30)	5471 '	(KE	10-30)	5563	(LA	50-99)
5093' (JE	60-70)	5484 1	(KE	50-70)	5580	(LB	40-70)
5270' (JE	50-70)	5507 ¹	(KF	10-30)	5611	(LC	40-60)
5271' (JE	50-70)	5519 '	(KF	30-40)	5630	(LD	50-70)
					5656	(LE	50-99)

NOTE: No communication indicate in tour reports.

Cement Squeezed: (5/8/66)

4988	(IB	80-90)	5429	(KC	70-99)
	•	70-99)		-	05-10)
5274	(JE	50-70)	5457	(KD	60-70)
5420	(KC	60-70)			

WELL HISTORY:

- 1/6/63 Initial Completion. Performed Bradenhead frac in seven settings as follows: 1. 5656', 5630' 2. 5611' 3. 5580' 4. 5563' 5. 5519', 5507' 6. 5484' 7. 5457', 5471' 8. 5270', 5271' 9. 5093', 5071'
- 5/8/66 Cement squeezed notches as listed above. Performed Bradenhead frac on remainder of slots a ± 70 BPM and 2700 psi using 50,000# 20/40 sand and 5000# 8/12 glass beads. Before: 35 BOPD 108 BWPD

 After: 125 BOPD 36 BWPD

RWU#178 (22-13B) CRDI-2471 May 7, 1981 PAGE 3

3/16/68 - Left 3' gas anchor in bottom of hole.

PROCEDURE:

- 1. POOH with rods and 2" pump. Pooh with tubing.
- 2. RIH with 7" casing scraper and bit. Clean out to \pm 5666' using 2% KC1 water for circulation. POOH.
- 3. RIH with RBP and packer. Using RBP and packer, isolate slots at 5507' and 5519'. Notify Denver engineer of swab rate and water cut. If zones swab back high water cut, cement squeeze.
- 4. Using RBP and packer, isolate the zones listed below. Swab test each zone to determine fluid content and entry rate. Contact Denver Engineering with results to determine if acidizing will be necessary. Volume of acid used will be 50 gallons per foot of net pay.

Acid: 15% HCl containing 1 gal/M Tri-S surfactant, 2 gal/M AS-5 anti-sludge, 50 gal/M Parasperse paraffin dispersant, 2 gal/M HAI-55 corrossion inhibitor and 25 lb/M FE-2 iron sequestering agent.

Zor	<u>ie</u>		Net Pay
a)	5656*		5
b)	5630,	5611*	10
c)	5563*		10
d)	5484,	5471	11
e)	5270,	5271	5
f)	5093,	5071	8

^{*} These zones are expected to have a high water cut and entry rate and will probably not need acid.

NOTE: On those zones acidized, swab back load and use 2% KCl water to flush acid to slots.

- 5. POOH with RBP and packer.
- 6. RIH with tubing, rods and 2" pump. Land pump at ± 5530'.
- 7. Place well on production and monitor fluid level as necessary. (Present pumping unit, 9.2 x 144", should handle expected production).

UNITED STATES

Form	Approved.
Rudge	et Bureau No. 42-R1424

Subsurface Safety Valve: Manu. and Type 8. I hereby certify that the foregoing is true and correct IGNED TITLE Engineering A (This space for Federal or State off)	Set. DATE March	
OIL. Subsurface Safety Valve: Manu. and Type 8. I hereby certify that the foregoing is true and correct	Set	
OIL.		: @ Ft.
OIL.		
	IVISION OF GAS & MINING	
	WISION OF	1-JAH 1-Fi1e
TIZ W	AR 0 8 1982	2-State 3-Partners
work has not been done and present		is work to be done 3-USGS
Please cancel Chevron's proposal to isolat and acidize well. Sundry Notice approved		
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent.	irectionally drilled, give su t to this work.)*	bsurface locations and
EST WATER SHUT-OFF	(NOTE: Report results of n change on Form 9	
QUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	KB 5603	
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW	W DF, KDB, AND WD)
AT TOTAL DEPTH:	14. API NO.	
AT TOP PROD. INTERVAL:	Uintah	Utah
below.) AT SURFACE: 2046 FNL & 2174 FWL SENW	AREA Sec. 13, T7S, 12. COUNTY OR PARISH	
P.O. Box 599, Denver, CO 80201	11. SEC., T., R., M., OR	BLK. AND SURVEY OR
Chevron U.S.A. Inc.	10. FIELD OR WILDCAT Red Wash	NAME
well well other . NAME OF OPERATOR	9. WELL NO. 178 (22–13B)	
oil 🔞 gas 🗂	8. FARM OR LEASE NA	ME.
SUNDRY NOTICES AND REPORTS ON WELLS on not use this form for proposals to drill or to deepen or plug back to a different servoir. Use Form 9-331-C for such proposals.)	Red Wash	
CUMPRY MOTIOTO AND DEPORTS ON WELLS	7. UNIT AGREEMENT	
	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	U-081	



FEBRUARY 15, 1993

ANNUAL REPORT OF SHUT-IN WELLS RED WASH UNIT UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT 170 SOUTH 500 EAST VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

J.T. CONLEY

AREA OPERATIONS SUPERVISOR

sdmEnclosures

cc:

State of Utah

Department of Natural Resources Division of Oil, Gas and Mining

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

Buttram Energies, Inc. 6303 Waterford Boulevard, Suite 220 Oklahoma City, OK 73116

FEB 1 8 1993

DIVISION OF OIL GAS & MINING



FEBRUARY 15, 1993

ANNUAL REPORT OF SHUT-IN WELLS WONSITS VALLEY STATE/FEDERAL UNIT UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT 170 SOUTH 500 EAST VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

J.T. CONLEY

AREA OPERATIONS SUPERVISOR

sdm Enclosures

cc:

State of Utah

Department of Natural Resources Division of Oil, Gas and Mining

355 West North Temple
3 Triad Center, Suite 350

Salt Lake City, UT 84180-1203

REGINATION FEB 1 8 1993

DIVISION OF OIL GAS & MINING

Form 3160-5 (June 1990)	DEPARTMEN'	ED STATES T OF THE INTERIOR AND MANAGEMENT		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
Do not use this form	SUNDRY NOTICES A	AND REPORTS ON WELLS	root tooon oir	5. Lease Designation and Serial No. U-081
Do not use this form		to deepen or reentry to a diffe R PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name
	SUBMIT	IN TRIPLICATE		7. If Unit or CA, Agreement Designation Red Wash Unit
1. Type of Well Oil Gas Well Well	٦			
2. Name of Operator	Other			8. Well Name and No. RWU #178 (22-13B)
Chevron U.S.A.	Inc.		<u></u>	9. API Well No.
3. Address and Telephone No. P.O. Roy 455. Ve	ernal, Utah 84078 (801) 789-2442		43-047-15285
	Sec., T., R., M., or Survey Description			10. Field and Pool, or Exploratory Area Red Wash-Grn. River
2046 FNL, 2174 l	FWL, SEC. 13, T7S, R2	3E		11. County or Parish, State Uintah, Utah
12. CHECK	APPROPRIATE BOX(s)	TO INDICATE NATURE OF	F NOTICE, REPORT, C	R OTHER DATA
TYPE OF S	UBMISSION		TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonm		Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Report results of multiple completion on Well Completion completion Report and Log form.)
subsurface locations and mean	sured and true vertical depths for all ma	ent details, and give pertinent dates, including arkers and zones pertinent to this work.) We plan to re-evaluate this shut-in p	production well during 1993.	ied work. If well is directionally drilled, give
	-A		DIV	ISION OF AS & MINING
14. I hereby confify that the forego	oing later end correct	Title Oper ASS	istant Date	02/10/93
(This space for Federal or State of	fice use)			
Approved by: Conditions of approval, if any:		Title	Date	

Form 3160-5 (June 1990)

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial No.

U-081

Conversion to Injection

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICAT	ION FOR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMI	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		RED WASH UNIT
Oil Gas Well Well Other		8. Well Name and No. RWU #178 (22-13B)
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
3. Address and Telephone No.		43-047-15285
11002 EAST 17500 SOUTH, VERNAL, UT 84078-	8526 (801) 781-4302	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH-GRN. RIVER
2046' FNL, 2174' FWL, SEC. 13, T7S/R23E	·	11. County or Parish, State UINTAH, UTAH
2. CHECK APPROPRIATE BO	OX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

Altering Casing

Well Status

		·		
14. I hereby certificulative foregoing is true perconent. Signed	Title	Operations Assistant	Date	08/30/94
(This space for Federal or State office use)	j usta 1			
Approved by:	Title		Date	
Conditions of approval, if any				
Title 18 U.S.C. Section 1001, makes it a crime for any person representations as to any matter within its jurisdiction.	knowingly and willfully to make	to any department or agency of the United State	es any false, fictitious or fraudulent statem	ents or

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

e Designation and Serial No.

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

U-081

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. . If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT -- " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Type of Well **RED WASH UNIT** Well Name and No. Well Well \mathbf{x} RWU #178 (22-13B) Name of Operator 9. API Well No. CHEVRON U.S.A. PRODUCTION COMPANY Address and Telephone No. 43-047-15285 11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) RED WASH-GRN. RIVER 11. County or Parish, State 2046' FNL, 2174' FWL, SEC. 13, T7S/R23E **UINTAH, UTAH** CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Change of Plans Notice of Intent Abandonment Recompletion New Construction Non-Routine Fracturing Plugging Back Subsequent Report Casing Repair Water Shut-Off Final Ahandonment Notice Altering Casing Conversion to Injection

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

Well Status

				_	
14. I hereby vertify that the foregoing is true to confessioned	Ugh	Title O	perations Assistant	Date	08/30/94
(This space for Federal or State office use)	7		·		
Approved by:		Title		Date	
Conditions of approval, if any					
Title 18 U.S.C. Section 1001, makes it a crime for a representations as to any matter within its jurisdictio		lifully to make to a	any department or agency of the United States any fals	e, fictitious or frau	dulent statements or

SEP 27 1995

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

ignation and Serial No. U-081

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for SUCDIVATORI OIL, GAS & MINING Allottee or Tribe Name

			N/A
=	SUBMIT IN TRIPLICA	TE	7. If Unit or CA, Agreement Designation
I.	Type of Well Oil Gas		RED WASH UNIT
	X Well Well Other		8. Well Name and No. RED WASH UNIT 178 (22-13B)
2.	Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
3.	Attache and Actobions to	Steve McPherson in Red Wash (801) 781-4310 or Gary Scott in Rangely, CO. (970) 675-3791	43-047-15285 10. Field and Pool, or Exploratory Area
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 2046' FNL & 2174' FWL (SE NW) SECTION 13, T7S, R23E, SLBM		RED WASH - GREEN RIVER 11. County or Parish, State UINTAH, UTAH
	2040 FILE & 2174 FILE (SE IVIT) SECTION 15, 175, 16500, SEBIN		,

12.	CHECK APPROPRIATE BU	OX(s) TO IND	ICATE NATURE OF NOTIC	E, REPORT,	OR OTHER DATA
	TYPE OF SUBMISSION		TYPE	OF ACTION	
X	Notice of Intent		Abandonment		Change of Plans
<u></u>			Recompletion		New Construction
	Subsequent Report		Plugging Back		Non-Routine Fracturing
<u> </u>			Casing Repair		Water Shut-Off
	Final Abandonment Notice		Altering Casing		Conversion to Injection
			Other		Dispose Water
					e) Report results of multiple completion on Well

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.

Accepted by the Use's Division of Oil, Gas and Mining

FOR RECORD ONLY

Title	DRILLING TECHNICIAN	Date	September 26, 1995
Tide		Date	
		-	
	Title	Title	DRIBLING TECHNICIAN

representations as to any matter within its jurisdiction.



FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial No.

U-081

NI/A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

5. If Indian, Allottee or Tribe Name

			1071
=	SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
l.	Type of Well		RED WASH UNIT
	Oil Gas	ADD	·
	X Well Well Other	APR - 5 1996	8. Well Name and No.
		4 2	RED WASH UNIT 178 (22-13B)
2.	Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
3.	Address and Telephone No.	ve McPherson in Red Wash (801) 781-4310	43-047-15285
٠.		Gary Scott in Rangely, CO. (970) 675-3791	10. Field and Pool, or Exploratory Area
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH - GREEN RIVER
			11. County or Parish, State
	2046' FNL & 2174' FWL (SE NW) SECTION 13, T7S, R23E, SLBM		UINTAH, UTAH
12.	CHECK APPROPRIATE BOX(s) TO INDICAT	TE NATIDE OF NOTICE REPORT	OR OTHER DATA
+ 4.	THEIR APPROPRIATE BUXIST TO INDICAT		U1. U 111111

TYPE OF SUBMISSION	TYPE OF ACTION		
X Notice of Intent	Abandonment	Change of Plans	
	X Recompletion	New Construction	
Subsequent Report	X Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
	X Other ADDED PERFORATIONS	Dispose Water	
		(Note) Report results of multiple completion on Well	

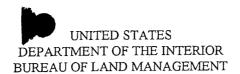
- Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

 1. HOT OIL AS NEEDED. MIRU. ND WH AND NU BOPE. TOH AND L/D ESP AND RELATED EQUIPMENT.

 - 2. CLEAN OUT TO ~ 5450' WITH BIT AND SCRAPER.
 - 3. SET CIBP AT $\sim 5400^\circ$ AND CAP WITH 2 SACKS CEMENT.
 - 4. PERFORATE THE FOLLOWING INTERVALS WITH 4 JSPF, 90 DEGREE PHASING, MAXIMUM AVAILABLE CHARGE VIA HSC. DEPTHS ARE FROM SCHLUMBERGER ELECTRIC LOG DATED 12/5/62:
 - 5324-28' K
 - 5266-74' Je
 - 5090-96' Le
 - 5068-78' Le
 - 4976-84' Lb
 - 5. TIH WITH RBP AND PACKER. ISOLATE, BREAKDOWN AND SWAB TEST EACH OF THE NEW PERFORATED INTERVALS ABOVE. RESULTS WILL DICTATE STIMULATION, EXCLUSION OR EQUIPPING TO PRODUCE VIA ROD PUMP. THE APPROPRIATE DECISION WILL BE MADE AT THAT TIME.
 - 6. RDMO.

4. I hereby certify that the foregoing is true and correct.			Date	1 100
Signed G.D. SCOTT (1) Awa	Tide DRILLING TECHNICIAN ACCEPTED by the		Date	April 2, 1996
This space for Federal or State office use)		Utah Piwision of		
pproved by:	Title	Oil Constant Print		
Conditions of approval, if any			9	

Form 3160-5 (June 1990)



FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

U-081

SUNDRY	NOTICES	AND RE	PORTS OF	N WELLS
--------	---------	--------	----------	---------

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

N/A

=	SUBM	7. If Unit or CA, Agreement Designation	
1.	Type of Well		RED WASH UNIT
	Oil Gas Well Well Other		8. Well Name and No. Red Wash Unit 178 (22-13B)
2.	Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
3.	Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526	Steve McPherson in Red Wash (801) 781-4310 or Gary Scott in Rangely, CO. (970) 675-3791	
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH - GREEN RIVER
	2046' FNL & 2174' FWL (SE NW) SECTION 1	3, T7S, R23E, SLBM	11. County or Parish, State UINTAH, UTAH
12.	CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE, REPORT	r, or other data
	TYPE OF SUBMISSION	TYPE OF ACTION	
	X Notice of Intent	Abandonment	Change of Plans
	_	Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		X Other TA STATUS OF WELL	Dispose Water
			lote) Report results of multiple completion on Well ompletion or Recompletion Report and Log form.)
13.	Describe Proposed or Completed Operations (Clearly state all pertinent- give subsurface locations and measured and true vertical depths for all n	details, and give pertinent dates, including estimated date of starting any proposed work. If well harkers and zones pertinent to this work)	lis directionally drilled,

CHEVRON IS REQUESTING TA APPROVAL ON THE ABOVE WELL. TESTS FOR HEBHIND PIPE HYDROCARBON POTENTIAL HAVE BEEN PROPOSED FOR THIS WELL.

DECEIVE NOV 1 3 1996 DIV. OF OIL, GAS & MINING

4. I hereby certify that the foregoing is true and correct.	Title	DRILLING TECHNICIAN	Date	November 5, 1996
Signed G.D. SCOTT My J. Staff		DRIBBING TECHNICIAN		
his space for Federal or State office use)				
pproved by:	Title		Date	
onditions of approval, if any				

UNITED STATES RTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED

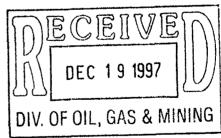
Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS U-081 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT--" for such proposals N/A 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE RED WASH UNIT Type of Well Gas Well Other **RED WASH UNIT 178 22-13B** Name of Operator 9 API Well No. CHEVRON U.S.A. PRODUCTION COMPANY 43-047-15285 Address and Telephone No Field and Pool, or Exploratory Area (801) 781-4300 11002 E. 17500 S. VERNAL, UT 84078-8526 **RED WASH - GREEN RIVER** Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State UINTAH, UTAH 2046' FNL & 2174' FWL (SE NW) SECTION 13, T7S, R23E, SLBM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice TA STATUS OF WELL Dispose Water (Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. THIS WELL HAS POTENTIAL FUTURE USE IN RECONFIGURED PATTERN WATERFLOOD.



			
I hereby certify that the foregoing is true and correct. Signed	Title COMPUTER SYSTEMS OPER	RATOR Date	12/10/97
his space for Federal or State office use)			
proved by:	Title	Date	
nditions of approval, if any			

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial No.
U-081

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

If Indian, Allottee or Tribe Name

		N/A	
SUBM.	7. If Unit or CA, Agreement Designation		
1. Type of Weil		RED WASH UNIT	
Oil Gas			
X Well Well Other		8. Well Name and No.	
		RED WASH UNIT 178 22-13B	
2. Name of Operator	0.121.00		
CHEVRON U.S.A. PRODUCTION COMPANY 3. Address and Telephone No		9. API Well No.	
· ·		43-047-15285	
11002 E. 17500 S. VERNAL, UT 84078-8526 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	(801) 781-430		
4. Location of Well (Pootage, Sec., 1., R., M., or Survey Description)		RED WASH - GREEN RIVER	
20401 7811 2 247 1 2411		11. County or Parish, State	
2046' FNL & 2174' FWL (SE NW) SECTION 13, T7S, R23E,	SLBM	UINTAH, UTAH	
12. CHECK APPROPRIATE I	BOX(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
	Recompletion	New Construction	
X Subsequent Report	Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
	X Other TA STATUS FOR WELL	Dispose Water	
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
Describe Proposed or Completed Operations (Clearly state all pertinent of give subsurface locations and measured and true vertical depths for all managements).	letails, and give pertinent dates, including estimated date of starting any proposed wo arkers and zones pertinent to this work)	rk. If well is directionally drilled,	

WE REQUEST A TA STATUS APPROVAL FOR THIS WELL.

WE BELIEVE A RETURN TO PRODUCTION COULD BE JUSTIFIED IN THE FUTURE.



14. I hereby certify that the foregoing is true and correct. Signed D. C. BEAMAN D. Chamber	Title	COMPUTER SYSTEMS OPERAOTR	Date	3/18/1999
(This space for Federal or State office use)	· · · · · · · · · · · · · · · · · · ·			
Approved by:	Title		Date	
Conditions of approval, if any				····

Conditions of approval, if any

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

DOKE	TO OF EATHD WANAGEMENT	
CHNDDY NO	Wiches And Dance of the Control of t	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to	TICES AND REPORTS ON WELLS	
		6 If Indian Allettee of Trib. Manager
USE APPLICAT	TON FOR PERMIT" for such proposals	6. If Indian, Allottee or Tribe Name N/A
CURM	7. If Unit or CA, Agreement Designation	
1. Type of Well	T IN TRIPLICATE	
Oil Gas	RED WASH UNIT I-SEC NO 761	
Well Well X Other MULTIPLE	WELLS SEE ATTACHED LIST	8. Well Name and No.
2. Name of Operator		
CHEVRON U.S.A. INC.		9. API Well No.
3. Address and Telephone No		
11002 E. 17500 S. VERNAL, UT 84078-8526	(801) 781	4300 10 Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH - GREEN RIVE
		11. County or Parish, State
		UINTAH, UTAH
12. CHECK ADDRODDIATE I	201/ 200 111110	
CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	ACTION
Notice of Intent	Abandonment	Change of Plans
	-	
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
		Conversion to injection
·	X Other CHANGE OF OPERATOR	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent of	details, and give pertinent dates, including estimated date of starting any propos	ed work. If well is directionally drilled,
give subsurface locations and measured and true vertical depths for all m	arkers and zones pertinent to this work)	
As of January 1, 2000 Chevron U.S.A. INC. resigns as		
The Unit Number is I-SEC NO 761 effective October 3	31, 1950.	
The successor operator under the Unit Agreement wil	be	
Shenandoah Energy Inc. 475 17th Street, Suite 1000		
Denver, CO 80202		
Agreed and accepted to this 29th day of December, 19	`	
	77	RECEIVED
Shenandoah Energy Inc.		
By: Alakahara	•	DEC 3 0 1999
Mitchelly. Solich President		
a 1 00100110 1		DIVISION OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and correct.	Ir. Title A	
Signed A. E. Wacker Q. E. WGC	Ky Title Assistant Secretary	Date 12/29/99
(This space for Federal or State office use)		
	Tid.	_
Approved by:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

23-07S-23E

24-07S-23E

26-07S-23E

26-07S-23E

28-07S-23E

28-07S-23E

29-07S-23E

30-07S-23E

30-07S-23E

33-07S-23E

17-07S-24E

18-07S-24E

19-07S-24E

21-07S-24E

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The operator of the well(s) listed below has change	ed, effective:		01-01-20	000	_		
FROM: (Old Operator):			TO: (Ne	w Operator):			
CHEVRON USA INC			SHENAN	DOAH ENER	GY INC		
Address: 11002 E. 17500 S.		-	Address:	1002 E. 17500) S		``
VERNAL, UT 84078-8526		•	VERNAL	, UT 84078			
Phone: 1-(435)-781-4300			Phone: 1-(435)-781-4300)		
Account No. N0210		<u>-</u>	Account	N4235			
	CA No.		Unit:	RED WASH			
WELL(S)		API	ENTITY	SEC. TWN	LEASE	WELL	WELL
NAME		NO.	NO.	RNG	TYPE	TYPE	STATUS
RWU 190 (34-29A)		43-047-16500	99998	29-07S-22E	FEDERAL	IW	PA
RWU 179 (43-33A)		43-047-15286	5670	33-07S-22E	FEDERAL	OW	PA
RWU 192 (41-33A)		43-047-15294	5670	33-07S-22E	FEDERAL	OW	P
RWU 178 (22-13B)		43-047-15285	5670	13-07S-23E	FEDERAL	OW	TA
RWU 191 (12-27B)		43-047-15293	99998	14-07S-23E	FEDERAL	IW	PA
RWU 194 (12-14B)		43-047-15296	5670	14-07S-23E	FEDERAL	OW	P
RWU 189 (41-16B)		43-047-15292	5670	16-07S-23E	STATE	OW	P
RWU 188 (23-20B)		43-047-15291	5670	20-07S-23E	FEDERAL	O Y Y Y	TA

43-047-15287

43-047-15295

43-047-15290

43-047-15148

43-047-15283

43-047-15284

43-047-15149

43-047-15288

43-047-16499

43-047-15300

43-047-15298

43-047-15297

43-047-15147

43-047-15299

5670

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OPERATOR CHANGES DOCUMENTATION

RWU 180 (31-23B)

RWU 193 (43-24B)

RWU 184 (23-26B)

RWU 19 (34-26B)

RWU 176 (31-28B)

RWU 177 (42-28B)

RWU 20 (41-29B)

RWU 181 (34-30B)

RWU 186 (12-30B)

RWU 198 (21-33B)

RWU 196 (23-17C)

RWU 195 (43-18C)

RWU 18 (41-19C)

RWU 197 (43-21C)

1.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	12-30-1999
2	(DC40 8 10) Country on level do compensation was received from the NEW energies on	08-09-2000
2.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	08-09-2000

3.	The new company has been checked through the Department of Commerce , Division of Corporations Database on: 08-23-2000
4.	Is the new operator registered in the State of Utah: YES Business Number: 224885
5.	If NO , the operator was contacted contacted on:
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on:
7. 8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: O2/04/2000 Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9.	Underground Injection Control ("UIC") Pro: The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:
D .	ATA ENTRY: Changes entered in the Oil and Gas Database on: 09/18/2000
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 09/18/2000
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
S 7.	State well(s) covered by Bond No.: 159261960
F	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
1.	(R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A
2.	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:
	LMING: All attachments to this form have been MICROFILMED on:
	2.00
	LING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
C	DMMENTS:

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

FEB 0 7 2000

IN REPLY REFER TO UT-931

DIVISION OF OIL, GAS AND MINING

February 4, 2000

Shenandoah Energy Inc. Attn: Rae Cusimano 475 17th Street, Suite 1000 Denver, Colorado 80202

Re:

Red Wash Unit

Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)

Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division

Agr. Sec. Chron Fluid Chron

UT931:TAThompson:tt:2/4/00

Page No. 02/04/00

Well Status Report Utah State Office Bureau of Land Management

Lease

Api Number Well Name

QTR Section Township Range Well Status Operator

** Inspection	n Item: 8920007610			
UTU0566				
UTU082	4304715135 1 (41-26B) RED WASH NENE	26 T 7s	R23E TA	CHEVRON U S A INCORPORATED
UTU0559	4304715141 10 (12-23B) RED WASH SWNW	23 T 7s	R23E 0S1	CHEVRON U S A INCORPORATED
UTU0567	4304715219 100A (43-21A) RED WA NESE	21 T 7s	R22E WIW	CHEVRON U S A INCORPORATED
UTU0561	4304715220 101 (34-21B) RED WAS SWSE	21 T 7s	R23E POW	CHEVRON U S A INCORPORATED
UTU081	4304715221 102 (41-24A) RED WAS SENE	24 T 7s	R22E WIW	CHEVRON U S A INCORPORATED
— UTU0559	4304715222 103 (34-15B) RED WAS SWSE	15 T 7\$	R23E TA	CHEVRON U S A INCORPORATED
UTU0560	4304715223 104 (14-22A) RED WAS SWSW	22 1 7 9-	R22E ABD	CHEVRON U S A INCORPORATED
UTU02148	4304716487-105 (32-29A)-RED WAS SWINE	29 1 7s	R22E PIA	CHEVRON U S A INCORPORATED
-UTU0558	4304715224 106 (12-17c) RED WAS SWNW	17 T 78	R24E ABD	CHEVRON U-S-A-INCORPORATED
UTU0567	4304715225 107 (12 28A) RED WAS SWNW 4304715226 108 (73 24B) 250 WAS SWNW	28 T 73	R22E P+A	CHEVRON U S A INCORPORATED
UTU02025	4304715226 108 (32-21B) RED WAS SWNE	21 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU0566	4304715227 109 (21-28B) RED WAS NEW	28 T 7s	R23E POW	CHEVRON U S A INCORPORATED
UTU0559	4304715142 11 (34-27B) RED WASH SWSE	27 T 7s	R23E WIW	CHEVRON U S A INCORPORATED
UTU0561	4304715228 110 (23-23A) RED WAS NESW 4304715229 111 (32-24A) RED WAS SWNE	23 T 7s	R22E POW	CHEVRON U S A INCORPORATED
UTU0558		24 T 7S	R22E TA	CHEVRON U S A INCORPORATED
UTU0558	4304715230 112 (32-28A) RED WAS SWNE	28 T 7s	R22E POW	CHEVRON U S A INCORPORATED
UTU02030	4304715232 114 (41-28A) RED WAS NENE 4304715233 115 (21-19B) RED WAS NENW	28 T 75	R22E P+A	CHEVRON U S A INCORPORATED
UTU0558		19 T 7\$	R23E POW	CHEVRON U S A INCORPORATED
UTU0560	4304715234 116 (23-28A) RED WAS NESW	28 T 7s	R22E P+A	CHEVRON U S A INCORPORATED
UTU0560	4304715236 119 (43-29A) RED WAS NESE	21-T-7s		CHEVRON U S A INCORPORATED
—UTU082	4304710474 12 (41-248) RED WASH NENE	29 T 7\$	R22E POW	CHEVRON U S A INCORPORATED
UTU02025	4304715237 120 (23-28B) RED WAS NESW	24 T 73	R23E ABD	CHEVRON U S A INCORPORATED
UTU081	4304715238 121 (13-13B) RED WAS NESW	28 T 7s	R23E TA	CHEVRON U S A INCORPORATED
UTU081	4304715239 122 (24-14B) RED WAS SESW	13 T 7s	R23E PGW	CHEVRON U S A INCORPORATED
UTSLO66446A	4304715240 123 (43-13A) RED WAS SESW	14 T 7s	R23E POW	CHEVRON U S A INCORPORATED
-UTU0558	4304715241 124 (14 28A) RED WAS SWSW	13 T 73	R22E ABD	CHEVRON U S A INCORPORATED
UTU02030	4304715242 125 (34-19B) RED WAS SWSE	28 T 73 -	RZZE P+A	CHEVRON U.S. A INCORPORATED
UTU0560	4304715243 126 (41-29A) RED WAS NENE	19 T 7\$	R23E POW	CHEVRON U S A INCORPORATED
UTU02030	4304715244 127 (12-19B) RED WAS SWNW	29 T 7S	R22E POW	CHEVRON U S A INCORPORATED
UTU0559	4304715245 128 (32-23A) RED WAS SWINE	19 T 7S	R23E POW	CHEVRON U S A INCORPORATED
UTU081	4304715246 129 (14-15B) RED WAS SWSW	23 1 7s - 15 1 7s	R22E ABD	CHEVRON U S A INCORPORATED
UTU081	4304715143 13 (14-22B) RED WASH SWSW		R23E POW	CHEVRON U S A INCORPORATED
-UTSL071965	4304715247 130 (32 27C) RED WAS SWNE	22 T 7S	R23E TA	CHEVRON U S A INCORPORATED
- UTU0559	4304715248 131 (41-22A) RED WAS NENE	27 1 73 - 22 1 73 -	R24E P+A	CHEVRON U S A INCORPORATED
-UTU0823	4304715249 132 (32-5F) RED WASH SWNE	5 T-89	R22E P+A	CHEVRON U-S A INCORPORATED
UTU0566	4304715250 133 (41-34B) RED WAS NENE	34 T 78	R24E ABD	CHEVRON U.S. A. INCORPORATED
- UTU02025	4304716489 134 (14-28B) RED WAS SWSW	28 T 73	R23E POW	CHEVRON U S A NCORPORATED
-UTU0116	4304715251 135 (12 18B) RED WAS SWNW	18 T 78	R23E ABD	CHEVRON U.S. A. INCORPORATED
UTU02030	4304715252 136 (43-19B) RED WAS NESE	19 T 7S	R23E TA	CHEVRON U.S. A. INCORPORATED
UTU02030	4304715253 137 (34-28B) RED WAS SWSE	28 T 7s	R23E TA	CHEVRON U.S. A. INCORPORATED
UTU02025	4304715254 138 (41-30B) RED WAS NENE	30 T 7S	R23E POW	CHEVRON U.S. A. INCORPORATED
-UTU02025	4304716490-139 (43-29B)-RED-WAS NESE	-29-T-76-	RESE FOW	CHEVRON U S A INCORPORATED
UTU081	4304715144 14 (14-13B) RED WASH SWSW	13 T 7S	R23E VINSI	CHEVRON U.S.A. INCORPORATED
UTU081	4304715255 140 (24-22B) RED WAS SESW	22 T 7S	R23E POW	CHEVRON U.S.A. INCORPORATED
UTU0566	4304715256 141 (11-27B) RED WAS NUNW	27 T 7\$	R23E TA	CHEVRON U S A INCORPORATED CHEVRON U S A INCORPORATED
- UTU0574	-4304716491-142 (12-33A) RED WAS SWNW	- 53 T 7s	RESE PHA	CHEVRON U S A INCORPORATED
UTU081	4304715257 143 (33-14B) RED WAS NWSE	14 T 7\$	R23E POW	CHEVRON U S A INCORPORATED
			• • • • • • • • • • • • • • • •	AMERICAN O S Y INCOMPONDIED

2 Page No. 02/04/00

Api Number Well Name

Lease

Well Status Report Utah State Office Bureau of Land Management

Section Township Range Well Status Operator UTU0116 4304715258 144 (21-18B) RED WAS NEW 18 T 7S R23E TA CHEVRON U S A INCORPORATED **UTU081** 4304715259 145 (24-13B) RED WAS SESW 13 T 7S R23E OSI CHEVRON U S A INCORPORATED · UTU0559 4304716492 146 (12-21A) RED WAS SWNW 21 T 7s RŽŽE PŦA CHEVRON U S A INCORPORATED UTU081 4304715260 147 (22-22B) RED WAS SENW 22 T 7S R23E POW CHEVRON U S A INCORPORATED 4304715261 148 (13-22B) RED WAS NWSW **UTU081** 22 T 7S R23E WIW CHEVRON U S A INCORPORATED -UTU0571 4304715262 149 (21-33A) RED-WAS NENW 33 T 75 RZZE P+A CHEVRON US A INCORPORATED UTU02148 4304715145 15 (32-17C) RED WASH SWNE 17 T 7S R24E PGW CHEVRON U S A INCORPORATED UTU081 4304715263 150 (31-22B) RED WAS NWNE 22 T 7S R23E TA CHEVRON U S A INCORPORATED UTU081 4304715264 151 (42-14B) RED WAS SENE 14 T 7S R23E POW CHEVRON U S A INCORPORATED UTU02148 4304716493 152 (41-170) RED WAS NENE 17 T 73 R24E P+A CHEVRON U S A INCORPORATED UTU02025 4304715265 153 (14-29B) RED WAS SWSW 29 T 7S R23E POW CHEVRON U S A INCORPORATED STATE 4304716494 154 (41-32B) RED WAS NENE 32 T 78 R23E CHEVRON USA INC _U1U0571 4304715266 155 (23-33A) RED WAS NESW 33-T-78 R27F P+A CHEVRON U S A INCORPORATED **UTU081** 4304715267 156 (23-15B) RED WAS NESW 15 T 7S R23E WIW CHEVRON U S A INCORPORATED UTU02025 4304715268 158 (32-30B) RED WAS SWNE 30 T 7S R23E POW CHEVRON U S A INCORPORATED 4304715269 159 (14-33A) RED WAS SWSW UTU0571 33 T 75 R22E P+A CHEVRON U S A INCORPORATED UTU02030 4304716475 16 (43-28B) RED WASH NESE 28 T 7S R23E TA CHEVRON U S A INCORPORATED **UTU081** 4304715270 160 (32-15B) RED WAS SWNE 15 T 7S R23E POW CHEVRON U S A INCORPORATED UTU02030 4304715271 161 (14-20B) RED WAS SWSW 20 T 7S R23E TΑ CHEVRON U S A INCORPORATED UTU02030 4304715272 162 (12-20B) RED WAS SWNW 20 T 7S R23E TA CHEVRON U S A INCORPORATED UTU0570 4304715273 163 (34 33A) RED WAS SWSE 33-1-79 R22E CHEVRON-U-S-A-INCORPORATED UTU02025 4304715274 164 (12-28B) RED WAS SWNW 28 T 7S R23E POW CHEVRON U S A INCORPORATED UTU0566 4304715275 165 (32-26B) RED WAS SWNE 26 T 7S R23E TA CHEVRON U S A INCORPORATED **UTU0562** 4304715276-166 (23-14A) RED WAS NESW 14-T-78 R22E ARD CHEVRON U S A INCORPORATED 4304715277 167 (23-21B) RED WAS NESW UTU0567 21 T 7S R23E POW CHEVRON U S A INCORPORATED UTU082 4304715278 168 (23-24B) RED WAS NESW 24 T 7S R23E TA CHEVRON U S A INCORPORATED UTU0569 4304715146 17 (41-20B) RED WASH NENE 20 T 7S R23E POW CHEVRON U S A INCORPORATED **UTU081** 4304716495 170 (41-15B) RED WAS NENE 15 T 7S R23E TA CHEVRON U S A INCORPORATED UTU0570 4304715279 171 (32-33A) RED-WAS SWNE 33 1 73 R22E P+A CHEVRON U S A INCORPORATED UTU02030 4304715280 172 (21-30B) RED WAS NEWW 30 T 7S R23E TA CHEVRON U S A INCORPORATED UTU0569 4304716496 173 (21-21B) RED WAS NENW 21 T 7S R23E WIW CHEVRON U S A INCORPORATED UTU0933 4304715281 174 (21-20B) RED WAS NENW 20 T 7S R23E WIW CHEVRON U S A INCORPORATED -UTU0558-4304715282 175 (34 28A) RED WAS SWSE 28 T 73 R22E ABD CHEVRON U S A INCORPORATED UTU02030 4304715283 176 (31-28B) RED WAS NWNE 28 T 7S R23E TA CHEVRON U S A INCORPORATED UTU02030 4304715284 177 (42-288) RED WAS SENE 28 T 7S R23E POW CHEVRON U S A INCORPORATED 4304715285 178 (22-13B) RED WAS SENW **UTU081** 13 T 7S R23E TA CHEVRON U S A INCORPORATED -UTU0570-4304715286 179 (43 33A) RED WAS NESE 33-T-78 R22E P+A CHEVRON-U-S-A-INCORPORATED-- UTU02149 4304715147-18 (41-190) RED WASH NENE 19 T 7S R24E ABD CHEVRON U-S A INCORPORATED **UTU082** 4304715287 180 (31-23B) RED WAS NWNE 23 T 7s R23E TA CHEVRON U S A INCORPORATED UTU02025 4304715288 181 (34-30B) RED WAS SWSE 30 T 79 R23E POW CHEVRON U.S. A. INCORPORATED UTU0933 4304716497 182 (14-218) RED WAS SWSW 21 T 7S R23E TA CHEVRON U S A INCORPORATED **UTU081** 4304715289 183 (33-13B) RED WAS NWSE 13 T 7S R23E WIW CHEVRON U S A INCORPORATED UTU0566 4304715290 184 (23-26B) RED WAS NESW 26 T 7S R23E TA CHEVRON U S A INCORPORATED **UTU081** 4304716498 185 (41-14B) RED WAS NENE 14 T 7S **R23E** WIWSI CHEVRON U S A INCORPORATED 'UTU02030 4304716499-186-(12-30B) RED WAS SWNW 30 T 78 R23E P+A CHEVRON U S A INCORPORATED UTU02030 4304715291 188 (23-20B) RED WAS NESW 20 T 7S R23E TA CHEVRON U S A INCORPORATED STATE 4304715292 189 (41-16B) RED WAS NENE 16 T 7S R23E TA CHEVRON U S A INCORPORATED **UTU0566** 4304715148 19 (34-26B) RED WASH SWSE 26 T 7S R23E GSI CHEVRON U S A INCORPORATED UTU0560 4304716500-190-(34-29A) RED-WAS-SWSE 29 T 73 R22E CHEVRON U S A INCORPORATED

UNITED STATES ARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	FORM APPROVED
, A	Budget Bureau No. 1004-013
	Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Ex	pires:	March 31,	1993
ace Designa	ion on	d Social No.	

U-081

Use "APPLICAT	ION FOR PERMIT" for such proposals	6. If Indian, Allottee or Tribe Name N/A
. Type of Well	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation RED WASH UNIT
Oil Gas X Well Well Other		8. Well Name and No. RED WASH UNIT 178 22-13B
Name of Operator SHENANDOAH ENERGY, INC Address and Telephone No		9. API Well No. 43-047-15285
11002 E. 17500 S. VERNAL, UT 84078-8526 Location of Well (Footage, Sec., T., R., M., or Survey Description)	(801) 781-4300	10. Field and Pool, or Exploratory Area RED WASH - GREEN RIVER
2046' FNL & 2174' FWL (SE NW) SECTION	1 13, T75, R23E, SLBM	11. County or Parish, State UINTAH, UTAH
2. CHECK APPROPRIATE E	BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other TA STATUS FOR WELL	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state all pertinent de give subsurface locations and measured and true vertical depths for all ma 	stails, and give pertinent dates, including estimated date of starting any proposed work. rkers and zones pertinent to this work)	If well is directionally drilled,

WE REQUEST A TA STATUS APPROVAL FOR THIS WELL.

WE BELIEVE A RETURN TO PRODUCTION COULD BE JUSTIFIED IN THE FUTURE.

RECEIVED

APR 17 2000

DIVISION OF OIL, GAS AND MINING

(This space for Federal or State office use) Approved by: Title Conditions of approval, if any The Extension for Shur in Time issued 88 March 1999 EXPIRED 98 March 2000 Acc	
Conditions of approval, if any	
	Date
The Patension for Shut in Time issued to that it is a second of the seco	cented by the
Tirde 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or financial regression and any materials of the Division of Oil, Gas & Mining a Showing	ah Division of
In accordance with Ross-3-30.5, provide the Division of 5-1, 5-2	l Gas & Mining

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

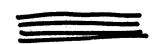
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

	Expires. No
5. Lease	Serial No.
JJ U081	

6.	If Indian,	Allottee or Tribe	Name

SUBMIT IN TRI	7. If Unit or CA/Agre- 8920007610	ement, Name and/or No.				
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Otl	8. Well Name and No. RED WASH UNIT					
2. Name of Operator SHENANDOAH ENERGY INC	9, API Well No. 43-047-15285					
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078		o. (include area code 31.4306 1.4329	e)	10. Field and Pool, or RED WASH	Exploratory	
4. Location of Well (Footage, Sec., T		11. County or Parish,	and State			
Sec 13 T7S R23E SENW 204	į	UINTAH COUN	TY, UT			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		
= XI (' CI ()	☐ Acidize	☐ Dec	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
☑ Notice of Intent	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclam	ation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ Nev	v Construction	☐ Recomp	lete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandon		arily Abandon	
	☐ Convert to Injection	Plu	g Back	■ Water D	Disposal	
THIS WELL IS A RETURN TO ITS SUNDRY IS BEING RETURN ITS SUNDRY IS BEING RE		TA 18 AS SU coords not wit consustration (www.commonthus.com	APPRON'S I dire patienesis ity (Philoneris	et in the file for the tensor in the file of the file	\$67% \$3
14. I hereby certify that the foregoing is	Electronic Submission #	16213 verified DOAH ENERG	I by the BLM We	II Information the Vernal	System	
Name (Printed/Typed) ANN PETI	RIK	erene Se	Title ADMIN	ISTRATIVE	CONTACT	
Signature (Electronic S			Date 11/19/2	2002		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE .	
Approved By		-	Title	/	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu-	uitable title to those rights in the		Office	hospital C	40 40	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ke to any department or	agency of the United



WELL(S)

RWU 196 (23-17C)

RWU 201 (32-28C)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		2/1/2003
FROM: (Old Operator):	TO: (New	v Operator):
N4235-Shenandoah Energy Inc	N2460-QEI	P Uinta Basin Inc
11002 E 17500 S	110	02 E 17500 S
Vernal, UT 84078-8526	Ven	nal, UT 84078-8526
Phone: (435) 781-4341	Phone:	(435) 781-4341
CA No.	Unit:	RED WASH

NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL	Confid
					NO	TYPE	TYPE	STATUS	
RWU 204 (23-25A)	25	070S	220E	4304715305	5670	Federal	OW	P	
RWU 192 (41-33A)	33	070S	220E	4304715294	5670	Federal	OW	P	
RWU 178 (22-13B)	13	070S	230E	4304715285	5670	Federal	OW	TA	
RWU 194 (12-14B)	14	070S	230E	4304715296	5670	Federal	OW	S	
RWU 162 (12-20B)	20	070S	230E	4304715272	5670	Federal	OW	TA	
RWU 188 (23-20B)	20	070S	230E	4304715291	5670	Federal	OW	TA	
RWU 167 (23-21B)	21	070S	230E	4304715277	5670	Federal	OW	S	
RWU 180 (31-23B)	23	070S	230E	4304715287	5670	Federal	OW	TA	
RWU 168 (23-24B)	24	070S	230E	4304715278	5670	Federal	OW	TA	
RWU 193 (43-24B)	24	070S	230E	4304715295	5670	Federal	GW	S	
RWU 165 (32-26B)	26	070S	230E	4304715275	5670	Federal	GW	TA	
RWU 184 (23-26B)	26	070S	230E	4304715290	5670	Federal	OW	TA	
RWU 19 (34-26B)	26	070S	230E	4304715148	5670	Federal	GW	TA	
RWU 164 (12-28B)	28	070S	230E	4304715274	5670	Federal	OW	P	
RWU 176 (31-28B)	28	070S	230E	4304715283	5670	Federal	OW	TA	
RWU 177 (42-28B)	28	070S	230E	4304715284	5670	Federal	OW	TA	
RWU 172 (21-30B)	30	070S	230E	4304715280	5670	Federal	OW	TA	
RWU 181 (34-30B)	30	070S	230E	4304715288	5670	Federal	OW	P	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003

17

070S

070S

240E 4304715298

240E 4304715302

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/2/2003

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 6/19/2003

4. Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151

5. If NO, the operator was contacted contacted on:

S

P

GW

GW

5670 Federal

5670 Federal

6.	(R649-9-2)Waste Management Plan has been received on:	IN PLACE	_
7.	Federal and Indian Lease Wells: The BLM and or the BI or operator change for all wells listed on Federal or Indian leases on		d the merger, name change,
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for various and unit operator for	wells listed on:	7/21/2003
9.	Federal and Indian Communization Agreements ("C The BLM or BIA has approved the operator for all wells listed wit	•	n/a
10	D. Underground Injection Control ("UIC") The Division for the enhanced/secondary recovery unit/project for the water disposite the control of		UIC Form 5, Transfer of Authority to Injection: n/a
D .	ATA ENTRY: Changes entered in the Oil and Gas Database on:	8/28/2003	
2.	Changes have been entered on the Monthly Operator Change Spre	ead Sheet on:	<u>8/28/2003</u>
3.	Bond information entered in RBDMS on:	n/a	_
4.	Fee wells attached to bond in RBDMS on:	n/a	<u>-</u>
S 7	TATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Number:	965-003-032	-
	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	ESB000024	_
IN 1.	IDIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	799446	_
	EE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by E	Bond Number	965-003-033
2.	The FORMER operator has requested a release of liability from their The Division sent response by letter on:	bond on: n/a	n/a
	EASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been contact of their responsibility to notify all interest owners of this change on:	ted and informed n/a	by a letter from the Division
CC	DMMENTS:		



uestar Exploration and Production Company

ndependence Plaza 1050 17th Street, Suite 500 Denver, CO 80265

Tel 303 672 6900 · Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named QEP Uinta Basin, Inc. pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen

Division Landman

hard Thelen

Enclosure

RECEIVED

JUN 8 2 2003

SEI (N4235) to QEP (N2460) RED WASH UNIT

well name	Sec	Т	R	api	Entity	Lease Type	type	stat
RED WASH 22-21B	21	070S	230E	4304733522		Federal	OW	TA
RED WASH 24-20B	20	070S	230E	4304733523		Federal	OW	P
RED WASH 305 (41-4F)	04	080S	240E	4304732538	·	Federal	GW	TA
RED WASH 306	23	070S	240E	4304732629	5670	Federal	GW	P
RED WASH 44-19B	19	070S	230E	4304733524		Federal	OW	P
RED WASH 44-20B	20	070S	230E	4304733525		Federal	OW	P
RWU 1 (41-26B)	26	070S	230E	4304715135	+	Federal	OW	TA
RWU 10 (12-23B)	23	070S	230E	4304715141	· 	Federal	OW	TA
RWU 101 (34-21B)	21	070S	230E	4304715220	· · · · · · · · · · · · · · · · · · ·	Federal	OW	P P
RWU 103 (34-15B) RWU 108 (32-21B)	15 21	070S 070S	230E 230E	4304715222		Federal Federal	OW OW	P
RWU 108 (32-21B)	28	070S	230E	4304715227		Federal	OW	P
RWU 110 (23-23A)	23	070S	220E	4304715228	·	Federal	ow	P
RWU 111 (32-24A)	24	070S	220E	4304715229		Federal	OW	TA
RWU 112 (32-28A)	28	070S	220E	4304715230	+	Federal	OW	P
RWU 115 (21-19B)	19	070S	230E	4304715233	5670	Federal	OW	P
RWU 119 (43-29A)	29	070S	220E	4304715236		Federal	OW	P
RWU 120 (23-28B)	28	070S	230E	4304715237	· 	Federal	OW	TA
RWU 121 (13-13B)	13	070S	230E	4304715238		Federal	GW	P
RWU 122 (24-14B)	14	070S	230E	4304715239		Federal	OW	P
RWU 125 (34-19B)	19	070S	230E	4304715242		Federal	OW OW	TA
RWU 126 (41-29A)	29 19	070S	220E	4304715243	}	Federal Federal	OW	P TA
RWU 127 (12-19B) RWU 129 (14-15B)	15	070S 070S	230E 230E	4304715244 4304715246		Federal	ow	P
RWU 13 (14-22B)	22	070S	230E	4304715143		Federal	ow	TA
RWU 133 (41-34B)	34	070S	230E	4304715250		Federal	ow	P
RWU 136 (43-19B)	19	070S	230E	4304715252	· 	Federal	OW	TA
RWU 137 (34-28B)	28	070S	230E	4304715253	5670	Federal	GW	TA
RWU 138 (41-30B)	30	070S	230E	4304715254	5670	Federal	OW	P
RWU 140 (24-22B)	22	070S	230E	4304715255		Federal	OW	P
RWU 141 (11-27B)	27	070S_	230E	4304715256		Federal	OW	TA
RWU 143 (33-14B)	14	070S	230E	4304715257		Federal	OW	P
RWU 144 (21-18B)	18	070S	230E	4304715258		Federal	OW	TA
RWU 145 (24-13B)	13	070S 070S	230E 230E	4304715259		Federal Federal	OW OW	TA TA
RWU 147 (22-22B) RWU 15 (32-17C)	22 17	070S 070S	240E	4304715260 4304715145		Federal	OW	P
RWU 151 (42-14B)	14	070S	230E	4304715264		Federal	ow	P
RWU 153 (14-29B)	29	070S		4304715265		Federal	ow	P
RWU 158 (32-30B)				4304715268			ow	P
RWU 160 (32-15B)				4304715270		Federal	OW	P
RWU 162 (12-20B)	20	070S	230E	4304715272		Federal	OW	TA
RWU 164 (12-28B)	28	070S_	 	4304715274		Federal	OW	P
RWU 165 (32-26B)	26	070S_		4304715275		Federal	GW	TA
RWU 167 (23-21B)	21	070S	230E	4304715277		Federal	OW	S
RWU 168 (23-24B)	24 30	070S_ 070S	230E 230E	4304715278 4304715280		Federal Federal	OW OW	TA TA
RWU 172 (21-30B) RWU 176 (31-28B)	28	070S_	230E	4304715283		Federal	ow	TA
RWU 177 (42-28B)	28	070S	230E	4304715284		Federal	ow	TA
RWU 178 (22-13B)	13	070S	230E	4304715285		Federal	ow	TA
RWU 180 (31-23B)	23	070S	230E	4304715287	 	Federal	OW	TA
RWU 181 (34-30B)	30	070S	230E	4304715288	5670	Federal	OW	P
RWU 184 (23-26B)	26	070S	230E	4304715290	5670	Federal	OW	TA
RWU 188 (23-20B)	20	070S	230E	4304715291		Federal	ow	TA
RWU 19 (34-26B)	26	070S	230E	4304715148		Federal	GW	TA
RWU 192 (41-33A)	33	070S_	220E	4304715294		Federal	OW	P
RWU 193 (43-24B)	24	070S_	230E	4304715295		Federal	GW	S
RWU 194 (12-14B)	14 17	070S 070S	230E 240E	4304715296 4304715298		Federal Federal	OW GW	S
RWU 196 (23-17C) RWU 201 (32-28C)	28	070S 070S	240E	4304715298		Federal	GW	P
RWU 201 (32-28C) RWU 204 (23-25A)	25	070S	220E	4304715305		Federal	ow	P
RWU 205 (23-21C)	21	070S	240E	4304715306		Federal	GW	TA
RWU 207	17	070S	230E	4304732738		Federal	ow	P
RWU 21 (32-14B)	14	070S	230E	4304715150		Federal	OW	P
RWU 212 (41-8F)	08	080S	240E	4304720014	5670	Federal	GW	P
RWU 21-24A	24	070S	220E	4304733592	5670	Federal	ow	P

SEI (N4235) to QEP (N2460) RED WASH UNIT

well name	Sec	Т	R	api	Entity	Lease Type	type	stat
RWU 21-25A	25	070S	220E	4304733576	· · · · · · · · · · · · · · · · · · ·	Federal	OW	P
RWU 219 (44-21C)	21	070S	240E	4304730149		Federal	GW	P
RWU 220 (22-23B)	23	070S	230E	4304730192		Federal	OW	TA
RWU 221 (13-27B)	27	070S	230E	4304730199	5670	Federal	OW	TA
RWU 22-13A	13	070S	220E	4304733765	5670	Federal	OW	S
RWU 22-19B	19	070S	230E	4304733559		Federal	OW	P
RWU 222 (31-27B)	27	070S	230E	4304730200		Federal	GW	TA
RWU 22-20B	20	070S	230E	4304733491		Federal	OW	Р
RWU 22-25A	25	070S	220E	4304733786		Federal	OW	P
RWU 22-29B	29	0708	230E	4304733766		Federal	OW	S
RWU 224 (44-22B)	22	070S	230E	4304730202		Federal	GW	TA
RWU 225 (13-23B) RWU 226 (24-23B)	23	070S 070S	230E 230E	4304730212 4304730249		Federal Federal	GW GW	TA S
RWU 227 (14-26B)	26	070S	230E	4304730249		Federal	OW	TA
RWU 228 (21-34B)	34	070S	230E	4304730257		Federal	OW	P
RWU 229 (43-26B)	26	070S	230E	4304730259	· 	Federal	ow	TA
RWU 230 (14-18C)	18	070S	240E	4304730309		Federal	ow	TA
RWU 231 (21-35B)	35	070S	230E	4304730310		Federal	ow	TA
RWU 232 (12-26B)	26	070S	230E	4304730311		Federal	OW	TA
RWU 23-24A	24	070S	220E	4304733567		Federal	ow	P
RWU 233 (12-25B)	25	070S	230E	4304730312		Federal	ow	TA
RWU 234 (32-24B)	24	070S	230E	4304730313	5670	Federal	OW	P
RWU 235 (34-18C)	18	070S	240E	4304730314	5670	Federal	OW	P
RWU 236 (21-19C)	19	070S	240E	4304730340	5670	Federal	GW	P
RWU 237 (14-25B)	25	070S	230E	4304730341		Federal	OW	P
RWU 238 (32-35B)	35	070S	230E	4304730342		Federal	ow	TA
RWU 239 (41-35B)	35	070S	230E	4304730343	+	Federal	OW	TA
RWU 24 (34-14B)	14	070S	230E	4304715152		Federal	OW	P
RWU 240 (12-36B)	36	070S	230E	4304730344		Federal	OW	P
RWU 241 (22-14B)	14	070S	230E	4304730345	·	Federal	OW	P P
RWU 24-18B		070S 070S	230E 230E	4304733554 4304733492		Federal Federal	OW.	P
RWU 24-19B RWU 242 (42-13B)		070S	230E	4304730346		Federal	OW	P
RWU 243 (42-13B)	18	070S	240E	4304730347	+	Federal	ow	TA
RWU 244 (23-19C)	19	070S	240E	4304730348		Federal	GW	P
RWU 246 (22-18C)	18	070S	240E	4304730387	 	Federal	ow	P
RWU 247 (22-17C)	17	070S	240E	4304730388		Federal	GW	P
RWU 26 (23-22B)	22	070S		4304715153		Federal	OW	TA
RWU 262 (22-26B)		070S		4304730517		Federal	GW	TA
RWU 265 (44-26B)	26			4304730520		Federal	GW	P
RWU 267 (32-17B)	17	070S	230E	4304732981	5670	Federal	OW	P
RWU 27 (43-14B)				4304715154		Federal	OW	TA
RWU 270 (22-35B)	35			4304731082	+	Federal	OW	P
RWU 272 (44-23B)	23	070S	230E	4304731054		Federal	GW	P
RWU 273 (42-27B)		070S	230E	4304731051		Federal	OW	TA
RWU 276 (44-27B)		070S	230E	4304731053		Federal	OW	TA
RWU 278 (11-26)		070S	230E	4304731076	1	Federal	GW	TA
RWU 28 (43-22B)		070S	230E	4304715155		Federal	OW	P
RWU 280 (11-35B)		070S		4304731079	+	Federal	OW	P
RWU 282 (42-26B) RWU 284 (33-23B)	-		230E 230E	4304731080 4304731476	+	Federal Federal	GW GW	TA TA
RWU 284 (33-23B)	$\overline{}$		230E	4304731477		Federal	OW	P
RWU 286 (42-21B)			230E	4304731478		Federal	ow	P
RWU 287 (44-13B)		070S		4304731512	+	Federal	ow	TA
RWU 288 (24-27)		070S		4304731513	 	Federal	ow	TA
RWU 289 (13-24B)		070S	230E	4304731517		Federal	ow	P
		070S	230E	4304715156		Federal	ow	P
RWU 292 (42-23B)		070S	230E	4304731576	++	Federal	GW	TA
RWU 293 (22-22A)		070S	220E	4304731581	+	Federal	ow	TA
RWU 294 (24-18C)		070S	240E	4304731582	 	Federal	GW	P
RWU 295 (11-22B)		070S		430473 1577	5670	Federal	GW	TA
RWU 296 (12-35B)		070S	230E	4304731578	5670	Federal	ow	P
RWU 297 (24-15B)				4304731579	 	Federal	OW	P
RWU 298 (22-27B)	_		230E	4304731679		Federal	ow	TA
RWU 299 (32-18B)	18	070S	230E	4304733018	5670	Federal	OW	P

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 3 (34-23B)	23	070S	230E	4304715136	5670	Federal	OW	P	T
RWU 30 (23-13B)	13	070S	230E	4304715157	5670	Federal	GW	TA	
RWU 301 (43-15B)	15	070S	230E	4304731682	5670	Federal	GW	S	
RWU 302 (22-24B)	24	070S	230E	4304731683		Federal	GW	TA	
RWU 303 (34-17B)	17	070S	230E	4304731819		Federal	OW	P	
RWU 31 (34-22B)	22	070S	230E	4304715158		Federal	OW	P	-
RWU 33 (14-14B)	14	070S	230E	4304715160		Federal	GW	TA	
RWU 35 (43-13B)	13	0708	230E	4304715162		Federal	OW	TA	+
RWU 36 (32-13B)	23	070S 070S	230E	4304715163		Federal	GW OW	P P	+-
RWU 38 (14-23B)	23		230E	4304715165	·	Federal		ļ-	+-
RWU 39 (14-24A)	22	070S 070S	220E 230E	4304715166		Federal Federal	OW OW	TA TA	┼─
RWU 4 (41-22B) RWU 40 (21-24B)	24	070S	230E	4304715137		Federal	ow	TA	+
RWU 41 (34-13B)	13	070S	230E	4304715168		Federal	ow	P	+-
RWU 41-24A	24	070S	220E	4304733769		Federal	ow	P	+-
RWU 41-25A	25	070S	220E	4304733579		Federal	ow	P	+
RWU 42 (21-29C)	29	070S	240E	4304715169		Federal	GW	P	+
RWU 42-19B	19	070S	230E	4304733556		Federal	OW	P	1
RWU 42-20B	20	070S	230E	4304733490		Federal	ow	P	1
RWU 42-24A	24	070S	220E	4304733569	 	Federal	ow	P	
RWU 42-25A	25	070S	220E	4304733580	5670	Federal	ow	S	
RWU 42-30B	30	070S	230E	4304733771	5670	Federal	ow	P	
RWU 43 (12-17B)	17	070S	230E	4304715170	5670	Federal	ow	P	
RWU 44 (32-33C)	33	070S	240E	4304715171		Federal	GW	P	
RWU 44-18B	18	070S	230E	4304733594		Federal	ow	P	↓
RWU 44-30B	30	070S	230E	4304733772		Federal	OW	P	↓
RWU 45 (23-30B)	30	070S	230E	4304715172		Federal	OW	TA	
RWU 46 (41-21C)	21	070S	240E	4304715173		Federal	GW	TA	—
RWU 49 (12-29B)	29	0708	230E	4304715175		Federal	OW	TA P	₩
RWU 5 (41-23B)	23	0708	230E	4304715138		Federal	OW	P	┼
RWU 50 (14-23A)	23	0708	220E	4304715176		Federal Federal	OW	TA	+-
RWU 52 (14-18B)	18 25	070S 070S	230E 220E	4304715178		Federal	OW OW	TA	┼─
RWU 53 (41-25A) RWU 57 (12-18C)	18	070S	240E	4304715179		Federal	ow	P	+
RWU 63 (21-22B)	22	070S	230E	4304715186		Federal	GW	TA	+
RWU 64 (32-27B)	27	070S	230E	4304715187		Federal	ow	TA	†
RWU 66 (34-18B)	18		+	4304715189		Federal	OW	P	1
RWU 67 (42-22B)	22			4304715190		Federal	ow	TA	
RWU 69 (21-27B)	27	070S	230E	4304715191		Federal	OW	TA	1
RWU 70 (23-22A)	22	070S	220E	4304715192	5670	Federal	ow	P	
RWU 71 (21-18C)	18	070S	240E	4304715193	5670	Federal	OW	P	
RWU 72 (23-27B)	27	070S	230E	4304715194	5670	Federal	OW	TA	
RWU 74 (12-13B)	13	070S	230E	4304715196		Federal	GW	P	
RWU 75 (21-26B)	26	070S	230E	4304715197		Federal	ow	TA	ــــــــــــــــــــــــــــــــــــــ
RWU 76 (32-18C)	18	070S	240E	4304715198		Federal	GW	S	₩
RWU 77 (21-13B)	13	070S	230E	4304715199	· · · · · · · · · · · · · · · · · · ·	Federal	OW	P	↓
RWU 78 (32-28B)	28	070S	230E	4304715200		Federal	OW	P	+
RWU 79 (12-27B)	27	070S	230E	4304715201		Federal	OW	TA	┿
RWU 8 (32-22B)	22	0708	230E	4304715139		Federal	OW OW	P P	┼
RWU 80 (14-27B)		070S	230E	4304715202		Federal		 	+
RWU 81 (41-31B)	31	070S	230E	4304715203		Federal	OW OW	P P	+
RWU 83 (41-27A)	27 14	070S 070S	220E 230E	4304715205 4304715206		Federal Federal	GW	P	+
RWU 84 (44-14B) RWU 9 (43-23B)	23	070S	230E	4304715200		Federal	OW	P	+
RWU 90 (43-21B)	21	070S	230E	4304715211		Federal	ow	P	+
RWU 90 (43-21B)	23	070S	230E	4304715211		Federal	ow	TA	+-
RWU 94 (12-22A)	22	070S	220E	4304715213	<u> </u>	Federal	ow	P	+
RWU 99 (12-22B)	22	070S	230E	4304715218		Federal	ow	P	+-
RED WASH UNIT 259	16	070S	230E	4304732785	5670		ow	P	†
RED WASH UNIT 260	16	070S	230E	4304732786	5670		OW	P	1
RWU 51 (12-16B)	16	070S	230E	4304715177	5670		ow	P	\top
RWU ST 189 (41-16B)	16	070S	230E	4304715292	5670		ow	P	
					1				
RED WASH UNIT 261	17	070S	230E	4304732739	5670	Federal	WI	Α	
RWU 100-A (43-21A)	21	070S	220E	4304715219		Federal	WI	Α	

well name	Sec	T	R	api	Entity	Lease Type	type	stat	Т
RWU 102 (41-24A)	24	070S	220E	4304715221		Federal	WI	A	+-
RWU 11	27	070S	230E	4304715142		Federal	WI	A	+
RWU 11-19B	19	070S	230E	4304733552		Federal	WI	A	+-
RWU 11-20B	20	070S	230E	4304733553	_+	Federal	WI	A	
RWU 11-25A	25	070S	220E	4304733574	5670	Federal	WI	A	1
RWU 11-29B	29	070S	230E	4304733590	5670	Federal	WI	A	
RWU 11-30B	30	070S	230E	4304733785		Federal	WI	A	
RWU 12-24A	24	070S	220E	4304733591		Federal	WI	<u>A</u>	ļ
RWU 13-19B	19	070S	230E	4304733497		Federal	WI	A	
RWU 13-20B	20	070S	230E	4304733498		Federal	WI	<u>A</u>	
RWU 13-25A	25	070S	220E	4304733575		Federal	WI	<u>A</u>	+
RWU 14 (14-13B)	13	0708	230E 230E	4304715144		Federal Federal	WI	A	
RWU 148 (13-22B) RWU 150 (31-22B)	22	070S 070S	230E	4304715261		Federal	WI	I	+
RWU 156 (23-15B)	15	070S	230E	4304715267		Federal	WI	A	+
RWU 16 (43-28B)	28	070S	230E	4304716475		Federal	WI	I	+
RWU 161 (14-20B)	20	070S	230E	4304715271		Federal	WI	1	
RWU 17 (41-20B)	20	070S	230E	4304715146		Federal	WI	A	1
RWU 170 (41-15B)	15	070S	230E	4304716495	5670	Federal	WI	I	
RWU 173 (21-21B)	21	070S	230E	4304716496	5670	Federal	WI	Α	
RWU 174 (21-20B)	20	070S	230E	4304715281		Federal	WI	A	
RWU 182 (14-21B)	21	070S	230E	4304716497		Federal	WI	A	
RWU 183 (33-13B)	13	070S	230E	4304715289		Federal	WI	Α	┷
RWU 185 (41-1B)	14	070S	230E	4304716498		Federal	WI	A	+
RWU 199 (43-22A)	22	0708	220E	4304715301		Federal	WI	Α	+-
RWU 2 (14-24B)	34	070S 070S	230E 220E	4304716472 4304715303		Federal Federal	WI	A I	
RWU 202 (21-34A) RWU 213 (41-33B)	33	070S	230E	4304713303		Federal	WD	A	+-
RWU 215 (43-28A)	28	070S	220E	4304720000		Federal	WI	A	+
RWU 216 (21-27A)	27	070S	220E	4304730103		Federal	WI	A	+
RWU 23 (21-23B)	23	070S	230E	4304715151		Federal	WI	A	1
RWU 23-18C (97)	18	070S	240E	4304715216		Federal	WI	I	1
RWU 25 (23-23B)	23	070S	230E	4304716476	5670	Federal	WI	Α	
RWU 258 (34-22A)	22	070S	220E	4304730458		Federal	WI	A	
RWU 263 (24-26B)	26	070S	230E	4304730518		Federal	WI	I	
RWU 264 (31-35B)	35	070S	230E	4304730519		Federal	WI	Α	
RWU 266 (33-26B)	26	070S	230E	4304730521		Federal	WI	II.	┷
RWU 268 (43-17B)	17	070S	230E	4304732980		Federal	WI	A	+
RWU 269 (13-26B)	26	070S	230E	4304730522		Federal	WI	<u> I </u>	
RWU 271 (42-35B)	35	0708	230E	4304731081		Federal Federal	WI	I A	+
RWU 275 (31-26B) RWU 279 (11-36B)	26 36	070S 070S	230E 230E	4304731077 4304731052		Federal	WI	A	+-
RWU 283 (43-18B)	18	070S	230E	4304731032		Federal	WI	A	+
RWU 31-19B	19	070S	230E	4304733555		Federal	WI	A	+
RWU 31-25A	25	070S	220E	4304733577		Federal	WI	A	\dagger
RWU 31-30B	30	070S	230E	4304733788		Federal	WI	Α	
RWU 33-19B	19	070S	230E	4304733499	5670	Federal	WI	Α	
RWU 33-20B	20	070S	230E	4304733500		Federal	WI	Α	
RWU 33-25A	25	070S	220E	4304733578		Federal	WI	Α	
RWU 33-30B	30	070S	230E	4304733790		Federal	WI	A	_
RWU 34 (23-14B)	14	070S	230E	4304715161		Federal	WI	A	┷
RWU 34-13A	13	070S	220E	4304733593		Federal	WI	Α	
RWU 34-24A	24	070S	220E	4304733568		Federal	WI	A	
RWU 48 (32-19B)	19	0708	230E	4304715174		Federal Federal	WI	1	+
RWU 56 (41-28B)	28 24	070S 070S	230E 230E	4304715182 4304716477		Federal	WI	A A	+
RWU 59 (12-24B) RWU 6 (41-21B)	21	070S	230E	4304716482	·	Federal	WI	A	+-
RWU 61 (12-27A)	27	070S	220E	4304716478		Federal	WI	I	+
RWU 68 (41-13B)	13	070S	230E	4304716485		Federal	WI	<u> </u>	+
RWU 7 (41-27B)	27	070S	230E	4304716473		Federal	WI	 1	+
RWU 88 (23-18B)	18	070S	230E	4304715210	\rightarrow — —	Federal	WI	A	1
RWU 91 (33-22B)	22	070S	230E	4304716479		Federal	WI	A	1
RWU 93 (43-27B)	27	070S	230E	4304716480		Federal	WI	I	T
RWU 324 (23-16B)	16	070S	230E	4304733084	5670		WI	I	T



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

June 9, 2003

QEP Uinta Basin, Inc. 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Red Wash Unit Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed it name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Red Wash Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Red Wash Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 0 7 2003

3104 (932.34)WF Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc. 1050 17th Street Suite 500 Denver, Colorado 80265 Oil and Gas lease

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Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

Wilbert B. Forbes

Land Law Examiner

Branch of Use Authorization

Division of Resources Planning,

S/ wilbert B Forbes

Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin MFO

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

1. DJJ

								2. CDW			
Change of Operator (Well Sold)		X - Operator Name Change/Merger									
The operator of the well(s) listed below has chan	ged,	effectiv	/e:	1/1/2007							
FROM: (Old Operator):				TO: (New Operator):							
N2460-QEP Uinta Basin, Inc.				N5085-Questar E&P Company							
1050 17th St, Suite 500				•	th St, Suite	•					
Denver, CO 80265					, CO 80265						
Phone: 1 (303) 672-6900				Phone: 1 (303)	672-6900						
CA No.				Unit:	072 0300	RED WASI	H UNIT				
WELL NAME	SEC	TWN	IRNC	API NO	ENTITY	LEASE TYPE		WELL			
WELL NAME	SEC	, I VVI	· Kut	ATTNO	NO	LEASE IIIE	TYPE	STATUS			
SEE ATTACHED LISTS				*							
OPERATOR CHANGES DOCUMENT	A TI	ION									
Enter date after each listed item is completed	AII	ION									
1. (R649-8-10) Sundry or legal documentation was	as rec	eived f	rom the	FORMER ope	rator on:	4/19/2007					
2. (R649-8-10) Sundry or legal documentation wa				_		4/16/2007	•				
3. The new company was checked on the Depart .				=		Database on:	•	1/31/2005			
4a. Is the new operator registered in the State of U				Business Numb	-	764611-0143					
5a. (R649-9-2)Waste Management Plan has been re		ed on:		- IN PLACE			-				
5b. Inspections of LA PA state/fee well sites comp				n/a	-						
5c. Reports current for Production/Disposition & S				n/a	-						
6. Federal and Indian Lease Wells: The BI			e BIA I	as approved the	merger na	me change					
or operator change for all wells listed on Feder					BLM	4/23/2007	BIA				
7. Federal and Indian Units:	GI OI	111(41(411	TOUSOS C	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		- 1/25/2007		•			
The BLM or BIA has approved the successor	r of n	nit ope	rator fo	r wells listed on:	:	4/23/2007					
8. Federal and Indian Communization Ag		_			•						
The BLM or BIA has approved the operator			-	-							
9. Underground Injection Control ("UIC"					oved UIC F	orm 5, Transfer	of Autho	ority to			
Inject, for the enhanced/secondary recovery ur	-	oject fo	or the wa	ater disposal wel	ll(s) listed o	n:					
DATA ENTRY:	-			•	. ,			_			
1. Changes entered in the Oil and Gas Database	on:			4/30/2007 and	5/15/2007						
2. Changes have been entered on the Monthly O	perat	tor Cha	ange Sp	read Sheet on:		4/30/2007 and 5	5/15/2007	•			
3. Bond information entered in RBDMS on:				4/30/2007 and							
4. Fee/State wells attached to bond in RBDMS or				4/30/2007 and							
5. Injection Projects to new operator in RBDMS				4/30/2007 and							
6. Receipt of Acceptance of Drilling Procedures	or A.	PD/Ne	w on:		n/a						
BOND VERIFICATION:				TCD 000004							
1. Federal well(s) covered by Bond Number:				<u>FSB000024</u> 799446	-						
2. Indian well(s) covered by Bond Number:3a. (R649-3-1) The NEW operator of any state/fe		ille) lie	ted cov		umbor	965003033					
3b. The FORMER operator has requested a release		, ,		•	n/a	703003033	•				
LEASE INTEREST OWNER NOTIFIC		-	/ HOIII L	nen bond on.	ша	-					
4. (R649-2-10) The NEW operator of the fee wells			ontacted	l and informed b	v a letter fr	om the Division					
of their responsibility to notify all interest owner					n/a	om the Division					
						- 					
COMMENTS: THIS IS A COMPANY NAME (HAI	NGE.									

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 1 (41-26B)	RW 41-26B	NENE	26	070S	230E	4304715135	5670	Federal	OW	TA
RWU 3 (34-23B)	RW 34-23B	SWSE	23	070S	230E	4304715136	5670	Federal	OW	P
RWU 4 (41-22B)	RW 41-22B	NENE	22	070S	230E	4304715137	5670	Federal	OW	TA
RWU 5 (41-23B)	RW 41-23B	NENE	23	070S	230E	4304715138	5670	Federal	ow	P
RWU 8 (32-22B)	RW 32-22B	SWNE	22	070S	230E	4304715139	5670	Federal	OW	P
RWU 9 (43-23B)	RW 43-23B	NESE	23	070S	230E	4304715140	5670	Federal	OW	P
RWU 10 (12-23B)	RW 12-23B	SWNW	23	070S	230E	4304715141	5670	Federal	OW	TA
RWU 11	RW 34-27B	SWSE	27	070S	230E	4304715142	99996	Federal	WI	A
RWU 13 (14-22B)	RW 14-22B	SWSW	22	070S	230E	4304715143	5670	Federal	OW	TA
RW 14-13B	RW 14-13B	SWSW	13	070S	230E	4304715144	99996	Federal	WI	A
RWU 15 (32-17C)	RW 32-17C	SWNE	17	070S	240E	4304715145	5670	Federal	OW	P
RWU 17 (41-20B)	RW 41-20B	NENE	20	070S	230E	4304715146	5670	Federal	WI	A
RWU 19 (34-26B)	RW 34-26B	SWSE	26	070S	230E	4304715148	5670	Federal	GW	S
RWU 21 (32-14B)	RW 32-14B	SWNE	14	070S	230E	4304715150	5670	Federal	OW	P
RWU 23 (21-23B)	RW 21-23B	SENW	23	070S	230E	4304715151	99996	Federal	WI	A
RWU 24 (34-14B)	RW 34-14B	SWSE	14	070S	230E	4304715152	5670	Federal	OW	S
RWU 26 (23-22B)	RW 23-22B	NESW	22	070S	230E	4304715153	5670	Federal	OW	TA
RWU 27 (43-14B)	RW 43-14B	NESE	14	070S	230E	4304715154	5670	Federal	OW	TA
RWU 28 (43-22B)	RW 43-22B	NESE	22	070S	230E	4304715155	5670	Federal	OW	P
RWU 29 (32-23B)	RW 32-23B	SWNE	23	070S	230E	4304715156	5670	Federal	OW	P
RW 23-13B	RW 23-13B	NESW	13	070S	230E	4304715157	5670	Federal	GW	TA
RWU 31 (34-22B)	RW 34-22B	SWSE	22	070S	230E	4304715158	5670	Federal	OW	P
RWU 33 (14-14B)	RW 14-14B	SWSW	14	070S	230E	4304715160	5670	Federal	GW	TA
RWU 34 (23-14B)	RW 23-14B	NESW	14	070S	230E	4304715161	99996	Federal	WI	A
RW 43-13B	RW 43-13B	NESE	13	070S	230E	4304715162	5670	Federal	OW	TA
RWU 36 (32-13B)	RW 32-13B	SWNE	13	070S	230E	4304715163	5670	Federal	GW	P
RWU 38 (14-23B)	RW 14-23B	SWSW	23	070S	230E	4304715165	5670	Federal	OW	P
RWU 39 (14-24A)	RW 14-24A	SWSW	24	070S	220E	4304715166	5670	Federal	OW	TA
RWU 40 (21-24B)	RW 21-24B	NENW	24	070S	230E	4304715167	5670	Federal	OW	TA
RWU 41 (34-13B)	RW 34-13B	SWSE	13	070S	230E	4304715168	5670	Federal	OW	P
RWU 42 (21-29C)	RW 21-29C	NENW	29	070S	240E	4304715169	5670	Federal	GW	P
RWU 43 (12-17B)	RW 12-17B	SWNW	17	070S	230E	4304715170	5670	Federal	OW	P
RWU 44 (32-33C)	RW 32-33C	SWNE	33	070S	240E	4304715171	5670	Federal	GW	P
RWU 45 (23-30B)	RW 23-30B	NESW	30	070S	230E	4304715172	5670	Federal	OW	TA
RWU 46 (41-21C)	RW 41-21C	NENE	21	070S	240E	4304715173	5670	Federal	GW	TA
RWU 48 (32-19B)	RW 32-19B	SWNE	19	070S	230E	4304715174		Federal	WI	I
RWU 49 (12-29B)	RW 12-29B	SWNW	29	070S	230E	4304715175		Federal	OW	TA
RWU 50 (14-23A)	RW 14-23A	SWSW	23	070S	220E	4304715176		Federal	OW	P
RWU 52 (14-18B)	RW 14-18B	SWSW	18	070S	230E	4304715178		Federal	OW	TA
RWU 53 (41-25A)	RW 41-25A	NENE	25	070S	220E	4304715179		Federal	OW	TA
RWU 56 (41-28B)	RW 41-28B	NENE	28	070S	230E			Federal	WI	A

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 57 (12-18C)	RW 12-18C	SWNW	18	070S	240E	4304715183	5670	Federal	OW	P
RWU 63 (21-22B)	RW 21-22B	NENW	22	070S	230E	4304715186	5670	Federal	GW	TA
RWU 64 (32-27B)	RW 32-27B	SWNE	27	070S	230E	4304715187	5670	Federal	OW	TA
RWU 66 (34-18B)	RW 34-18B	SWSE	18	070S	230E	4304715189	5670	Federal	OW	P
RWU 67 (42-22B)	RW 42-22B	SENE	22	070S	230E	4304715190	5670	Federal	OW	TA
RWU 69 (21-27B)	RW 21-27B	NENW	27	070S	230E	4304715191	5670	Federal	OW	TA.
RWU 70 (23-22A)	RW 23-22A	NESW	22	070S	220E	4304715192	5670	Federal	OW	P
RWU 71 (21-18C)	RW 21-18C	NENW	18	070S	240E	4304715193	5670	Federal	OW	P
RWU 72 (23-27B)	RW 23-27B	NESW	27	070S	230E	4304715194	5670	Federal	OW	TA
RWU 74 (12-13B)	RW 12-13B	SWNW	13	070S	230E	4304715196	5670	Federal	GW	S
RWU 75 (21-26B)	RW 21-26B	NENW	26	070S	230E	4304715197	5670	Federal	OW	TA
RWU 76 (32-18C)	RW 32-18C	SWNE	18	070S	240E	4304715198	5670	Federal	GW	P
RWU 77 (21-13B)	RWU 77 (21-13B)	NENW	13	070S	230E	4304715199	5670	Federal	OW	P
RWU 78 (32-28B)	RW 32-28B	SWNE	28	070S	230E	4304715200	5670	Federal	OW	P
RWU 79 (12-27B)	RW 12-27B	SWNW	27	070S	230E	4304715201	5670	Federal	OW	TA
RWU 80 (14-27B)	RW 14-27B	swsw	27	070S	230E	4304715202	5670	Federal	OW	S
RWU 81 (41-31B)	RW 41-31B	NENE	31	070S	230E	4304715203	5670	Federal	OW	P
RWU 83 (41-27A)	RW 41-27A	NENE	27	070S	220E	4304715205	5670	Federal	OW	P
RWU 84 (44-14B)	RW 44-14B	SESE	14	070S	230E	4304715206	5670	Federal	GW	P
RWU 88 (23-18B)	RW 23-18B	NESW	18	070S	230E	4304715210	5670	Federal	WI	A
RWU 90 (43-21B)	RW 43-21B	NESE	21	070S	230E	4304715211	5670	Federal	OW	P
RWU 92 (11-23B)	RW 11-23B	NWNW	23	070S	230E	4304715212	5670	Federal	OW	TA
RWU 94 (12-22A)	RW 12-22A	SWNW	22	070S	220E	4304715213	5670	Federal	OW	P
RWU 23-18C (97)	RW 23-18C	NESW	18	070S	240E	4304715216		Federal	WI	I
RWU 99 (12-22B)	RW 12-22B	SWNW	22	070S	230E	4304715218	5670	Federal	OW	P
RWU 100-A (43-21A)	RW 43-21A	NESE	21	070S	220E	4304715219	5670	Federal	WI	A
RWU 101 (34-21B)	RW 34-21B	SWSE	21	070S	230E	4304715220	5670	Federal	OW	P
RWU 102 (41-24A)	RW 41-24A	SENE	24	070S	220E	4304715221	5670	Federal	WI	A
RWU 103 (34-15B)	RW 34-15B	SWSE	15	070S	230E	4304715222	5670	Federal	OW	P
RWU 108 (32-21B)	RW 32-21B	SWNE	21	070S	230E	4304715226	5670	Federal	OW	P
RWU 109 (21-28B)	RW 21-28B	NENW	28	070S	230E	4304715227	5670	Federal	OW	P
RWU 110 (23-23A)	RW 23-23A	NESW	23	070S	220E	4304715228	5670	Federal	OW	P
RWU 111 (32-24A)	RW 32-24A	SWNE	24	070S	220E	4304715229	5670	Federal	OW	S
RWU 112 (32-28A)	RW 32-28A	SWNE	28	070S	220E	4304715230	-	Federal	OW	S
RWU 115 (21-19B)	RW 21-19B	NENW	19	070S	230E	4304715233	-	Federal	OW	P
RWU 119 (43-29A)	RW 43-29A	NESE	29	070S	220E	4304715236	5670	Federal	OW	P
RWU 120 (23-28B)	RW 23-28B	NESW	28	070S	230E	4304715237	5670	Federal	OW	TA
RW 13-13B	RW 13-13B	NWSW	13	070S	230E	4304715238	5670	Federal	GW	P
RWU 122 (24-14B)	RW 24-14B	SESW	14	070S	230E	4304715239		Federal	OW	P
RWU 125 (34-19B)	RW 34-19B	SWSE	19	070S	230E	4304715242	5670	Federal	OW	TA
RWU 126 (41-29A)	RW 41-29A	NENE	29	070S	220E	4304715242		Federal	OW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085) RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 127 (12-19B)	RW 12-19B	SWNW	19	070S	230E	4304715244	5670	Federal	OW	S
RWU 129 (14-15B)	RW 14-15B	SWSW	15	070S	230E	4304715246	5670	Federal	OW	P
RWU 133 (41-34B)	RW 41-34B	NENE	34	070S	230E	4304715250	5670	Federal	OW	P
RWU 136 (43-19B)	RW 43-19B	NESE	19	070S	230E	4304715252	5670	Federal	OW	TA
RWU 137 (34-28B)	RW 34-28B	SWSE	28	070S	230E	4304715253	5670	Federal	GW	TA
RWU 138 (41-30B)	RW 41-30B	NENE	30	070S	230E	4304715254	5670	Federal	OW	P
RWU 140 (24-22B)	RW 24-22B	SESW	22	070S	230E	4304715255	5670	Federal	OW	P
RWU 141 (11-27B)	RW 11-27B	NWNW	27	070S	230E	4304715256	5670	Federal	OW	TA
RWU 143 (33-14B)	RW 33-14B	NWSE	14	070S	230E	4304715257	5670	Federal	OW	P
RWU 144 (21-18B)	RW 21-18B	NENW	18	070S	230E	4304715258	5670	Federal	OW	TA
RW 24-13B	RW 24-13B	SESW	13	070S	230E	4304715259	5670	Federal	OW	TA
RWU 147 (22-22B)	RW 22-22B	SENW	22	070S	230E	4304715260	5670	Federal	OW	TA
RWU 148 (13-22B)	RW 13-22B	NWSW	22	070S	230E	4304715261	_	Federal	WI	A
RWU 150 (31-22B)	RW 31-22B	NWNE	22	070S	230E	4304715263		Federal	WI	I
RWU 151 (42-14B)	RW 42-14B	SENE	14	070S	230E	4304715264	5670	Federal	OW	P
RWU 153 (14-29B)	RW 14-29B	SWSW	29	070S	230E	4304715265	5670	Federal	OW	P
RWU 156 (23-15B)	RW 23-15B	NESW	15	070S	230E	4304715267		Federal	WI	A
RWU 158 (32-30B)	RW 32-30B	SWNE	30	070S	230E	4304715268		Federal	OW	P
RWU 160 (32-15B)	RW 32-15B	SWNE	15	070S	230E	4304715270		Federal	OW	P
RWU 161 (14-20B)	RW 14-20B	SWSW	20	070S	230E	4304715271	-	Federal	WI	I
RWU 162 (12-20B)	RW 12-20B	SWNW	20	070S	230E	4304715272		Federal	OW	P
RWU 164 (12-28B)	RW 12-28B	SWNW	28	070S	230E	4304715274	5670	Federal	OW	P
RWU 165 (32-26B)	RW 32-26B	SWNE	26	070S	230E	4304715275	5670	Federal	GW	TA
RWU 167 (23-21B)	RW 23-21B	NESW	21	070S	230E	4304715277	5670	Federal	OW	S
RWU 168 (23-24B)	RW 23-24B	NESW	24	070S	230E	4304715278	5670	Federal	OW	TA
RWU 172 (21-30B)	RW 21-30B	NENW	30	070S	230E	4304715280	5670	Federal	OW	TA
RWU 174 (21-20B)	RW 21-20B	NENW	20	070S	230E	4304715281	5670	Federal	WI	A
RWU 176 (31-28B)	RW 31-28B	NWNE	28	070S	230E	4304715283	5670	Federal	OW	TA
RWU 177 (42-28B)	RW 42-28B	SENE	28	070S	230E	4304715284	5670	Federal	OW	TA
RW 22-13B	RW 22-13B	SENW	13	070S	230E	4304715285	5670	Federal	OW	TA
RWU 180 (31-23B)	RW 31-23B	NWNE	23	070S	230E	4304715287	5670	Federal	OW	TA
RWU 181 (34-30B)	RW 34-30B	SWSE	30	070S	230E	4304715288	5670	Federal	OW	P
RW 33-13B	RW 33-13B	NWSE	13	070S	230E	4304715289	5670	Federal	WI	A
RWU 184 (23-26B)	RW 23-26B	NESW	26	070S	230E	4304715290		Federal	GW	S
RWU 188 (23-20B)	RW 23-20B	NESW	20	070S	230E	4304715291		Federal	OW	TA
RWU 192 (41-33A)	RW 41-33A	NENE	33	070S	220E	4304715294		Federal	OW	P
RWU 193 (43-24B)	RW 43-24B	NESE	24	070S	230E	4304715295		Federal	GW	TA
RWU 194 (12-14B)	RW 12-14B	SWNW	14	070S	230E	4304715296		Federal	OW	S
RWU 196 (23-17C)	RW 23-17C	NESW	17	070S	240E	4304715298		Federal	GW	TA
RWU 199 (43-22A)	RW 43-22A	NESE	22	070S	220E	4304715301		Federal	WI	A
RWU 201 (32-28C)	RW 32-28C	SWNE	28	070S	240E	4304715301		Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 202 (21-34A)	RW 21-34A	NENW	34	070S	220E	4304715303	99996	Federal	WI	I
RWU 204 (23-25A)	RW 23-25A	NESW	25	070S	220E	4304715305	5670	Federal	OW	P
RWU 205 (23-21C)	RW 23-21C	NESW	21	070S	240E	4304715306	5670	Federal	GW	TA
RWU 2 (14-24B)	RW 14-24B	swsw	24	070S	230E	4304716472		Federal	WI	A
RWU 7 (41-27B)	RW 41-27B	NENE	27	070S	230E	4304716473		Federal	WI	I
RWU 16 (43-28B)	RW 43-28B	NESE	28	070S	230E	4304716475		Federal	WI	I
RWU 25 (23-23B)	RW 23-23B	NESW	23	070S	230E	4304716476		Federal	WI	A
RWU 59 (12-24B)	RW 12-24B	SWNW	24	070S	230E	4304716477		Federal	WI	A
RWU 61 (12-27A)	RW 12-27A	SWNW	27	070S	220E	4304716478		Federal	WI	I
RWU 91 (33-22B)	RW 33-22B	NWSE	22	070S	230E	4304716479		Federal	WI	A
RWU 93 (43-27B)	RW 43-27B	NESE	27	070S	230E	4304716480		Federal	WI	I
RWU 6 (41-21B)	RW 41-21B	NENE	21	070S	230E	4304716482		Federal	WI	A
RWU 68 (41-13B)	RW 41-13B	NENE	13	070S	230E	4304716485		Federal	WI	I
RWU 170 (41-15B)	RW 41-15B	NENE	15	070S	230E	4304716495		Federal	WI	I
RWU 173 (21-21B)	RW 21-21B	NENW	21	070S	230E	4304716496		Federal	WI	A
RWU 182 (14-21B)	RW 14-21B	swsw	21	070S	230E	4304716497	99996	Federal	WI	A
RWU 185 (41-1B)	RW 41-14B	NENE	14	070S	230E	4304716498		Federal	WI	A
RWU 212 (41-8F)	RW 41-8F	NENE	08	080S	240E	4304720014	5670	Federal	GW	P
RWU 213 (41-33B)	RW 41-33B	NENE	33	070S	230E	4304720060		Federal	WD	A
RWU 215 (43-28A)	RW 43-28A	NESE	28	070S	220E	4304730058		Federal	WD	A
RWU 216 (21-27A)	RW 21-27A	NENW	27	070S	220E	4304730103		Federal	WI	Α
RWU 219 (44-21C)	RW 44-21C	SESE	21	070S	240E	4304730149	5670	Federal	GW	S
RWU 220 (22-23B)	RW 22-23B	SENW	23	070S	230E	4304730192	5670	Federal	OW	TA
RWU 221 (13-27B)	RW 13-27B	NWSW	27	070S	230E	4304730199	5670	Federal	OW	TA
RWU 222 (31-27B)	RW 31-27B	NWNE	27	070S	230E	4304730200	5670	Federal	GW	TA
RWU 224 (44-22B)	RW 44-22B	SESE	22	070S	230E	4304730202	5670	Federal	GW	TA
RWU 225 (13-23B)	RW 13-23B	NWSW	23	070S	230E	4304730212	5670	Federal	GW	TA
RWU 226 (24-23B)	RW 24-23B	SESW	23	070S	230E	4304730249	5670	Federal	GW	S
RWU 227 (14-26B)	RW 14-26B	SWSW	26	070S	230E	4304730257	5670	Federal	OW	TA
RWU 228 (21-34B)	RW 21-34B	NENW	34	070S	230E	4304730258	5670	Federal	ow	P
RWU 229 (43-26B)	RW 43-26B	NESE	26	070S	230E	4304730259	5670	Federal	OW	TA
RWU 230 (14-18C)	RW 14-18C	SWSW	18	070S	240E	4304730309	5670	Federal	ow	P
RWU 231 (21-35B)	RW 21-35B	NENW	35	070S	230E	4304730310	5670	Federal	ow	TA
RWU 232 (12-26B)	RW 12-26B	SWNW	26	070S	230E	4304730311	5670	Federal	OW	TA
RWU 233 (12-25B)	RW 12-25B	SWNW	25	070S	230E	4304730312		Federal	OW	TA
RWU 234 (32-24B)	RW 32-24B	SWNE	24	070S	230E	4304730313		Federal	OW	P
RWU 235 (34-18C)	RW 34-18C	SWSE	18	070S	240E	4304730314		Federal	OW	S
RWU 236 (21-19C)	RW 21-19C	NENW	19	070S	240E	4304730340		Federal	GW	P
RWU 237 (14-25B)	RW 14-25B	SWSW	25	070S	230E	4304730341		Federal	OW	P
RWU 238 (32-35B)	RW 32-35B	SWNE	35	070S	230E	4304730342		Federal	OW	TA
RWU 239 (41-35B)	RW 41-35B	NENE	35	070S	230E	4304730343		Federal	OW	TA

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 240 (12-36B)	RW 12-36B	SWNW	36	070S	230E	4304730344	5670	Federal	OW	S
RWU 241 (22-14B)	RW 22-14B	SENW	14	070S	230E	4304730345	5670	Federal	OW	P
RW 42-13B	RW 42-13B	SENE	13	070S	230E	4304730346	5670	Federal	OW	P
RWU 243 (42-18C)	RW 42-18C	SENE	18	070S	240E	4304730347	5670	Federal	OW	TA
RWU 244 (23-19C)	RW 23-19C	NESW	19	070S	240E	4304730348	5670	Federal	GW	P
RWU 246 (22-18C)	RW 22-18C	SENW	18	070S	240E	4304730387	5670	Federal	OW	P
RWU 247 (22-17C)	RW 22-17C	SENW	17	070S	240E	4304730388	5670	Federal	GW	P
RWU 258 (34-22A)	RW 34-22A	SWSE	22	070S	220E	4304730458	5670	Federal	WI	A
RWU 262 (22-26B)	RW 22-26B	SENW	26	070S	230E	4304730517	5670	Federal	GW	TA
RWU 263 (24-26B)	RW 24-26B	SESW	26	070S	230E	4304730518		Federal	WI	I
RWU 264 (31-35B)	RW 31-35B	NWNE	35	070S	230E	4304730519		Federal	WI	A
RWU 265 (44-26B)	RW 44-26B	SESE	26	070S	230E	4304730520	5670	Federal	GW	P
RWU 266 (33-26B)	RW 33-26B	NWSE	26	070S	230E	4304730521		Federal	WI	I
RWU 269 (13-26B)	RW 13-26B	NWSW	26	070S	230E	4304730522		Federal	WI	A
RWU 273 (42-27B)	RW 42-27B	SENE	27	070S	230E	4304731051	5670	Federal	OW	TA
RWU 279 (11-36B)	RW 11-36B	NWNW	36	070S	230E	4304731052	99996	Federal	WI	A
RWU 276 (44-27B)	RW 44-27B	SESE	27	070S	230E	4304731053	5670	Federal	OW	TA
RWU 272 (44-23B)	RW 44-23B	SESE	23	070S	230E	4304731054	5670	Federal	GW	P
RWU 278 (11-26)	RW 11-26	NWNW	26	070S	230E	4304731076	5670	Federal	GW	TA
RWU 275 (31-26B)	RW 31-26B	NWNE	26	070S	230E	4304731077		Federal	WI	A
RWU 280 (11-35B)	RW 11-35B	NWNW	35	070S	230E	4304731079	5670	Federal	OW	P
RWU 282 (42-26B)	RW 42-26B	SENE	26	070S	230E	4304731080	5670	Federal	GW	TA
RWU 271 (42-35B)	RW 42-35B	SENE	35	070S	230E	4304731081	5670	Federal	WI	I
RWU 270 (22-35B)	RW 22-35B	SENW	35	070S	230E	4304731082	5670	Federal	OW	P
RWU 284 (33-23B)	RW 33-23B	NWSE	23	070S	230E	4304731476	5670	Federal	GW	TA
RWU 285 (11-24B)	RW 11-24B	NWNW	24	070S	230E	4304731477	5670	Federal	OW	P
RWU 286 (42-21B)	RW 42-21B	SENE	21	070S	230E	4304731478	5670	Federal	OW	P
RW 44-13B	RW 44-13B	SESE	13	070S	230E	4304731512	5670	Federal	OW	TA
RWU 288 (24-27)	RW 24-27	SESW	27	070S	230E	4304731513	5670	Federal	OW	TA
RWU 289 (13-24B)	RW 13-24B	NWSW	24	070S	230E	4304731517	5670	Federal	OW	P
RWU 292 (42-23B)	RW 42-23B	SENE	23	070S	230E	4304731576	5670	Federal	GW	TA
RWU 295 (11-22B)	RW 11-22B	NWNW	22	070S	230E	4304731577	5670	Federal	GW	TA
RWU 296 (12-35B)	RW 12-35B	SWNW	35	070S	230E	4304731578	5670	Federal	OW	S
RWU 297 (24-15B)	RW 24-15B	SESW	15	070S	230E	4304731579		Federal	OW	P
RWU 293 (22-22A)	RW 22-22A	SENW	22	070S	220E	4304731581		Federal	OW	TA
RWU 294 (24-18C)	RW 24-18C	SESW	18	070S	240E	4304731582		Federal	GW	P
RWU 298 (22-27B)	RW 22-27B	SENW	27	070S	230E	4304731679		Federal	OW	TA
RWU 301 (43-15B)	RW 43-15B	NESE	15	070S	230E	4304731682		Federal	GW	TA
RWU 302 (22-24B)	RW 22-24B	SENW	24	070S	230E	4304731683		Federal	GW	TA
RWU 303 (34-17B)	RW 34-17B	SWSE	17	070S	230E	4304731819		Federal	OW	P
RED WASH 305 (41-4F)	RW 41-4F	C-NE	04	080S	240E	4304732538		Federal	GW	TA

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RED WASH 306	RW 23-23C	NESW	23	070S	240E	4304732629	5670	Federal	GW	P
RWU 207	RW 14-17B	SWSW	17	070S	230E	4304732738	5670	Federal	OW	P
RED WASH UNIT 261	RW 23-17B	NESW	17	070S	230E	4304732739	5670	Federal	WI	A
RWU 268 (43-17B)	RW 43-17B	NESE	17	070S	230E	4304732980	5670	Federal	WI	A
RWU 267 (32-17B)	RW 32-17B	SWNE	17	070S	230E	4304732981	5670	Federal	OW	P
RWU 283 (43-18B)	RW 43-18B	NESE	18	070S	230E	4304732982	5670	Federal	WI	A
RWU 299 (32-18B)	RW 32-18B	SWNE	18	070S	230E	4304733018	5670	Federal	OW	P
RWU 42-20B	RW 42-20B	SENE	20	070S	230E	4304733490	5670	Federal	OW	P
RWU 22-20B	RW 22-20B	SENW	20	070S	230E	4304733491	5670	Federal	OW	S
RWU 24-19B	RW 24-19B	SESW	19	070S	230E	4304733492	5670	Federal	OW	P
RWU 13-19B	RW 13-19B	NWSW	19	070S	230E	4304733497	5670	Federal	WI	A
RWU 13-20B	RW 13-20B	NWSW	20	070S	230E	4304733498	5670	Federal	WI	A
RWU 33-19B	RW 33-19B	NWSE	19	070S	230E	4304733499	5670	Federal	WI	A
RWU 33-20B	RW 33-20B	NWSE	20	070S	230E	4304733500	5670	Federal	WI	A
RED WASH 22-21B	RW 22-21B	SENW	21	070S	230E	4304733522	5670	Federal	OW	S
RED WASH 24-20B	RW 24-20B	SESW	20	070S	230E	4304733523	5670	Federal	OW	P
RED WASH 44-19B	RW 44-19B	SESE	19	070S	230E	4304733524	5670	Federal	OW	P
RED WASH 44-20B	RW 44-20B	SESE	20	070S	230E	4304733525	5670	Federal	OW	P
RWU 11-19B	RW 11-19B	NWNW	19	070S	230E	4304733552	5670	Federal	WI	A
RWU 11-20B	RW 11-20B	NWNW	20	070S	230E	4304733553	5670	Federal	WI	A
RWU 24-18B	RW 24-18B	SESW	18	070S	230E	4304733554	5670	Federal	OW	P
RWU 31-19B	RW 31-19B	NWNE	19	070S	230E	4304733555	5670	Federal	WI	A
RWU 42-19B	RW 42-19B	SENE	19	070S	230E	4304733556	5670	Federal	OW	P
RWU 22-19B	RW 22-19B	SENW	19	070S	230E	4304733559	5670	Federal	OW	P
RWU 23-24A	RW 23-24A	NESW	24	070S	220E	4304733567	5670	Federal	OW	P
RWU 34-24A	RW 34-24A	SWSE	24	070S	220E	4304733568	5670	Federal	WI	A
RWU 42-24A	RW 42-24A	SENE	24	070S	220E	4304733569	5670	Federal	OW	S
RWU 11-25A	RW 11-25A	NWNW	25	070S	220E	4304733574	5670	Federal	WI	A
RWU 13-25A	RW 13-25A	NWSW	25	070S	220E	4304733575	5670	Federal	WI	A
RWU 21-25A	RW 21-25A	NENW	25	070S	220E	4304733576	5670	Federal	OW	P
RWU 31-25A	RW 31-25A	NWNE	25	070S	220E	4304733577	5670	Federal	WI	A
RWU 33-25A	RW 33-25A	NWSE	25	070S	220E	4304733578	5670	Federal	WI	A
RW 41-25AX	RW 41-25A	NENE	25	070S	220E	4304733579	5670	Federal	OW	P
RWU 42-25A	RWU 42-25A	SENE	25	070S	220E	4304733580	5670	Federal	OW	TA
RWU 11-29B	RW 11-29B	NWNW	29	070S	230E	4304733590		Federal	WI	A
RWU 12-24A	RW 12-24A	SWNW	24	070S	220E	4304733591	5670	Federal	WI	Á
RWU 21-24A	RW 21-24A	NENW	24	070S	220E	4304733592	5670	Federal	OW	P
RWU 34-13A	RW 34-13A	SWSE	13	070S	220E	4304733593	5670	Federal	WI	A
RWU 44-18B	RW 44-18B	SESE	18	070S	230E	4304733594		Federal	OW	P
RW 22-13A	RW 22-13A	SENW	13	070S	220E	4304733765		Federal	OW	S
RWU 22-29B	RW 22-29B	SENW	29		230E	4304733766		Federal	OW	S

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 41-24A	RW 41-24A	NENE	24	070S	220E	4304733769	5670	Federal	OW	D
RWU 42-30B	RW 42-30B	SENE	30	070S	230E	4304733769	5670	Federal	OW	P
RWU 44-30B	RWU 44-30B	SESE	30	070S	230E	4304733771	5670	Federal	OW	P
RWU 11-30B	RW 11-30B	NWNW	30	070S	230E	4304733772	5670	Federal	WI	
RWU 22-25A	RW 22-25A	SENW	25	070S	230E	4304733786	5670	Federal	OW	A P
RWU 31-30B	RW 31-30B	NWNE	30	070S	230E	4304733788	5670	Federal	WI	A
RWU 33-30B	RW 33-30B	NWSE	30	070S	230E	4304733788	5670	Federal	WI	A
RED WASH U 34-27C	RW 34-27C	SWSE	27	070S	240E	4304735790	5670	Federal	GW	P
RWU 34-22C	RW 34-22C	SWSE	22	070S	240E	4304735098	5670	Federal	GW	P
RW 12G-20C	RW 12G-20C	SWNW	20	070S	240E	4304735239	14011	Federal	GW	S
RW 43G-08F	RW 43G-08F	NESE	08	080S	240E	4304735655	14011	Federal	GW	APD
RW 22G-09F	RW 22G-09F	SENW	09	080S	240E	4304735656	15636	Federal	GW	OPS
RWU 34-23AG	RW 34-23AG	SWSE	23	070S	220E	4304735668	5670	Federal	OW	P
RWU 34-27AG	RWU 34-27AD	SWSE	27	070S	220E	4304735669	5670	Federal	OW	DRL
RWU 32-27AG	RWU 32-27AG	SWNE	27	070S	220E	4304735670	5670	Federal	OW	S
RW 14-34AMU	RW 14-34AMU	SWSW	34	070S	220E	4304735671		Federal	GW	P
RW 12-08FG	RW 12-08FG	SWNW	08	080S	240E	4304736348		Federal	GW	APD
RW 44-08FG	RW 44-08FG	SESE	08	080S	240E	4304736349	15261	Federal	GW	P
RW 12-17FG	RW 12-17FG	SWNW	17	080S	240E	4304736350		Federal	GW	APD
RW 34-34 AMU	RW 34-34 AD	SWSE	34	070S	220E	4304736351		Federal	GW	APD
RW 44-35 AMU	RW 44-35 AMU	SESE	35	070S	220E	4304736352		Federal	GW	APD
RW 14-35 AMU	RW 14-35 AMU	SWSW	35	070S	220E	4304736354		Federal	GW	APD
RW 33-31 BMU	RW 33-31 BD	NWSE	31	070S	230E	4304736357		Federal	GW	APD
RW 13-31 BMU	RW 13-31 BD	NWSW	31	070S	230E	4304736358		Federal	GW	APD
RW 32-15FG	RW 32-15FG	SWNE	15	080S	240E	4304736443		Federal	GW	APD
RW 21-26AG	RW 21-26AD	NENW	26	070S	220E	4304736768		Federal	OW	APD
RW 43-26AG	RW 43-26AG	NESE	26	070S	220E	4304736769		Federal	OW	APD
RW 43-23AG	RW 43-23AG	NESE	23	070S	220E	4304736770		Federal	OW	APD
RW 41-26AG	RW 41-26AG	NENE	26	070S	220E	4304736818		Federal	OW	APD
RW 04-25BG	RW 04-25B	NWSW	25	070S	230E	4304736982		Federal	OW	APD
RW 01-25BG	RW 01-25BG	NWNW	25	070S	230E	4304736983		Federal	OW	APD
RW 04-26BG	RW 04-26BG	SESW	26	070S	230E	4304736984		Federal	OW	APD
RW 01-26BG	RW 01-26BG	SWNW	26	070S	230E	4304736985		Federal	OW	APD
RW 01-35BG	RW 01-35BG	SWNW	35	070S	230E	4304736986		Federal	OW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 51 (12-16B)	RW 12-16B	SWNW	16	070S	230E	4304715177	5670	State	OW	P
RWU ST 189 (41-16B)	RW 41-16B	NENE	16	070S	230E	4304715292	5670	State	OW	S
RED WASH UNIT 259	RW 14-16B	swsw	16	070S	230E	4304732785	5670	State	OW	P
RED WASH UNIT 260	RW 34-16B	SWSE	16	070S	230E	4304732786	5670	State	OW	P
RWU 324 (23-16B)	RW 23-16B	SESW	16	070S	230E	4304733084	5670	State	WI	OPS
RWU 21W-36A	RWU 21W-36A	NENW	36	070S	220E	4304733730		State	GW	LA
RWU 21G-36A	RWU 21G-36A	NENW	36	070S	220E	4304733731		State	OW	LA
RWU 41-36A	RWU 41-36A	NENE	36	070S	220E	4304733732		State	OW	LA
RWU 43-16B	RWU 43-16B	NESE	16	070S	230E	4304733733		State	OW	LA
RWU 21-16B	RWU 21-16B	NENW	16	070S	230E	4304733734		State	OW	LA
RWU 11-36A	RWU 11-36A	NWNW	36	070S	220E	4304733736		State	OW	LA
RWU 13-36A	RWU 13-36A	NWSW	36	070S	220E	4304733737		State	OW	LA
RW 32G-16C	RW 32G-16C	SWNE	16	070S	240E	4304735238	5670	State	GW	P
RW 14-36AMU	RW 14-36AMU	SWSW	36	070S	220E	4304736721		State	GW	APD
RW 01-36BG	RW 01-36BG	NWNW	36	070S	230E	4304736887	5670	State	OW	S
RW 24-16BG	RW 24-16BG	SESW	16	070S	230E	4304737746	5670	State	OW	DRL
RW 12-32BG	RW 12-32BG	SWNW	32	070S	230E	4304737946	15841	State	GW	DRL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING

		DIVISION	N OF OIL, GAS AND	MININ	1G			ASE DESIGNATION AND SERIAL NUMBER:
	SUNDRY	NOTIC	ES AND REPOR	TS C	N WEL	LS		NDIAN, ALLÖTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill n drill horizontal le	ew wells, signii sterals. Use Af	ficantly deepen existing wells below	v current l	oottom-hole dep	th, reenter plugged wells, or to	7. UN \$66	T or CA AGREEMENT NAME:
	YPE OF WELL OIL WELL		SAS WELL OTHE				8. WE	LL NAME and NUMBER:
	AME OF OPERATOR							NUMBER:
	JESTAR EXPLORATIO	N AND P	RODUCTION COMP	ANY		PHONE NUMBER:		IChed ELD AND POOL, OR WILDCAT:
10	50 17th Street Suite 500 Gir	Denver	STATE CO	_{ZIP} 802	265	(303) 308-3068		LED AND FOOL, OR WILDOW!
	OCATION OF WELL OOTAGES AT SURFACE: attach	ed					COUN	ту: Uintah
Q	TR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN	4:				STATE	: UTAH
11.	CHECK APP	ROPRIAT	E BOXES TO INDIC	ATE I	NATURE	OF NOTICE, REP	ORT, O	R OTHER DATA
	TYPE OF SUBMISSION				Т	YPE OF ACTION		
Z	NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	CASIN	ZE R CASING IG REPAIR GE TO PREVIOUS PLANS		DEEPEN FRACTURE NEW CONS OPERATOR	TRUCTION		REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
	SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHAN	GE TUBING GE WELL NAME GE WELL STATUS MINGLE PRODUCING FORMATION	us [RECLAMATI	ON (START/RESUME) ON OF WELL SITE		WATER DISPOSAL WATER SHUT-OFF OTHER: Operator Name Change
12.	DECORPORATION AT 44	<u> </u>	ERT WELL TYPE	<u> </u>		TE - DIFFERENT FORMATIO		Onlinge
Eff AN cha on Fe Uta Fe Cu atta	rective January 1, 2007 of ID PRODUCTION COM ange of operator is involute attached list. All operator Bond Number: 96 ah State Bond Number: e Land Bond Number: prent operator of record, ached list.	operator (IPANY. 1) IVed. The perations (5002976) 9650030, QEP UII	of record, QEP Uinta This name change inverse same employees with will continue to be co (BLM Reference No.) 33 033 NTA BASIN, INC, he STAR EXPLORATIO roperties as describe	Basin volves Il cont vered ESB reby r lay B. N ANI d on t	esigns as Neese, E	hereafter be known ternal corporate no e responsible for on humbers: operator of the pro- executive Vice Pre- executive Vice Pre-	n as Quame ch peration operties sident, Q Y, herel	as of the properties described as described on the QEP Uinta Basin, Inc. by assumes all rights, duties
				wues!	aı Explor			
NAM	(PLEASE PRINT) Debrá K. S	tanberry	2 /		TITLE	Supervisor, Reg	gulatory	Affairs
SIGN	ATURE /	5	Sporterny		DATE	3/16/2007		
his sp	ace for State use only)				******			

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APR 1 9 2007

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING

	DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDRY	NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
Do not use this form for proposals to drill ne drill horizontal late	www.ells, significantly deepen existing wells below current bottom-hole depth, reenter plugged well erals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: SOE attached
1 TYPE OF WELL OIL WELL	GAS WELL OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:		see attached 9. API NUMBER:
QUESTAR EXPLORATION 3 ADDRESS OF OPERATOR	N AND PRODUCTION COMPANY	attached
	Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-30	10. FIELD AND POOL, OR WILDCAT:
4 LOCATION OF WELL FOOTAGES AT SURFACE attache		соимту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANG	DE, MERIDIAN:	STATE: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICATE NATURE OF NOTICE, F	REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
PER THE ATTACHED LIST	ACIDIZE DEEPEN ALTER CASING FRACTURE TREAT CASING REPAIR NEW CONSTRUCTION CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON CHANGE WELL NAME PLUG BACK CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORM APLETED OPERATIONS. Clearly show all pertinent details including dates, depths TOF WELLS, QUESTAR EXPLORATION AND PRODUCT BE UPDATED IN YOUR RECORDS.	, volumes, etc.

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APR 1 9 2007



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office

P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 23, 2007

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Red Wash Unit Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining

File - Red Wash Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:4/23/07

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APR 3 0 2007

DIV. OF OIL, GAS & MINING

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial No.

UTU 081

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

6. If Indian, Allottee or Tribe Name

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Use "APPLICATIO	ON FOR PERMIT" for such proposals		N/A
SUBMI	T IN TRIPLICATE	7. I	f Unit or CA, Agreement Designation
Type of Well Oil Gas Well Well Other		8. V	Redwash Unit Well Name and No.
2. Name of Operator QEP UINTA BASIN, INC.		9. A	RWU 22-13B API Well No.
Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526	Contact: Lucius McGillivray (4. lucius.mcgillivray@questa		43-047-15285 Field and Pool, or Exploratory Area
 Location of Well (Footage, Sec., T., R., M., or Survey Description) 2046' FNL, 2174' FWL, SENW, SECTION 	ON 13, T7S, R23E, SLBM	11.	Redwash County or Parish, State UINTAH COUNTY, UTAH
2 CHECK APPROPRIATE BOX	X(s) TO INDICATE NATURE OF NOTICE	E, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION	ТҮРЕ О	F ACTION	
X Notice of Intent	X Abandonment	닏	Change of Plans
Subsequent Report	Recompletion Plugging Back		Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing		Water Shut-Off Conversion to Injection

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Questar requests approval to plug and abandon this well as follows:

- 1. Set cement retainer at 5425'
- 2. Stab into retainer and squeeze 35 sx cement, unstab and dump 35 sx of cement on top of retainer
- 3. Fill hole with minimum 9 ppg fluid.
- 4. Perforate the production casing @ 2973'
- 5. Balance plug from 2973' 2773' inside production casing and in production casing x open hole annulus.
- 6. Perforate production casing @ 225', cement from 225' to surface in production casing and in production casing x surface casing annulus.
- 7. Cut off wellhead, install dryhole marker

Work will start after Questar receives BLM and UDOGM approval

AUG 1 3 2007

14. I hereby certify that the foregoing is true and correct. Signed	Title	Associate Production Engine	Date 8-7-07
(This space for Federal or State office use) Approved by:	Title		Federal Approval Of This Action Is Necessary
Conditions of approval, if any		01.02	ACHOIT IS 140000
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and representations as to any matter within its jurisdiction.	d willfully to make	to any separate my regard of the United Funtes	any false, fictitious or fraudulent statements or



Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5.	Lease Serial No.
	TITTI 001

SUNDRY	NOTICES AND RE	PORIS ON I	WELLS	01008	1
Do not use ti abandoned w	his form for proposals ell. Use Form 3160-3 (to drill or to ((APD) for such	re-enter an proposals.	6. If Indian, N/A	Allottee or Tribe Name
SUBMIT IN TR	IPLICATE- Other inst	ructions on re	verse side.		CA/Agreement, Name and/or No.
1. Type of Well Oil Well 🗆	Gas Well 🗆 Other			Redwas 8. Well Nan	
2. Name of Operator Questar Exp	loration and Production Inc.			9. API We	
3a Address 11002 E. 17500 S. VERNAL, U		3b. Phone No. (in:	clude area code)	43-047-	
4. Location of Well (Footage, Sec.,				Redwas	h
2046' FNL, 2174' FWL, SENV	V, SECTION 13, T7S, R23E,	SLBM		11. County of	or Parish, State
				Uintah	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NOTICE	, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	1	
Notice of Intent	Acidize	Deepen		(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair Change Plans	✓ New Constructi✓ Plug and Aband		e ly Abandon	Other
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	=	
determined that the site is ready Questar Exploration and I 1. Set CICR @ 4907' 2. Pumped 70 sacks under 5. Shoot perfs at 2973', go 6. Set CICR at 2897', pun	Production reports the following and 35 through and 35 through and arte into perfs, shoot perfs aped 45 sacks under and 25 san production casing up annulus	ing work to plug an at 250' acks on top	d abandon has occi		
 I hereby certify that the fore Name (Printed/Typed) 	going is true and correct	1			
Lucias McGillivi	ray lucius.mcgillivray@quest	tar.com Title	Associate Petrole	um Engineer	
Signature Lucius	Milli	Date	5/28	109	
/	THIS SPACE POR	FEDERAL OF	STATE OFFI	CE USE	
A			T'41-		
Approved by Conditions of approval, if any, are a	attached. Approval of this notice	does not warrant or	Title	Da	ate
certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights i conduct operations thereon.	n the subject lease	Office		
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul	e43 U.S.C. Section 1212, make it a ent statements or representations	crime for any perso as to any matter with	n knowingly and will n its jurisdiction.	fully to make to any	department or agency of the United

(Instructions on page 2)



Form 3160-5

UNITED STATES

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`T	2	7	2045	OMB NO. 1004-01 Expires: July 31, 20

(August 2007) 35 DEPARTMENT OF THE INTERIOR 010 **BUREAU OF LAND MANAGEMENT** Lease Serial No. **UTU081** SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-entire SUNDRY NOTICES AND REPORTS ON WELL llottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. UTU630100 1. Type of Well Well Name and No. RW 22-13B Oil Well Gas Well Other Name of Operator VALYN DAVIS API Well No Contact: QEP ENÈRGY COMPANY 43-047-15285 E-Mail: valvn.davis@gepres.com Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory 11002 EAST 17500 SOUTH Ph: 435-781-4369 **RED WASH** VERNAL, UT 84078 RECEIVED 4. Location of Well 11. County or Parish, and State (Footage, Sec., T., R., M., or Survey Description) Sec 13 T7S R23E Mer SLB SENW 2046FNL 2174FWL UINTAH COUNTY, UT JUN 1 3 2016 40.211180 N Lat, 109.277030 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATE (CASCINITING PORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize Deepen ☐ Production (Start/Resume) ■ Water Shut-Off ■ Notice of Intent ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ■ Well Integrity ☐ Subsequent Report Casing Repair ■ New Construction Recomplete Final Abandonment No Change Plans Plug and Abandon ☐ Temporarily Abandon tice ☐ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) THIS WELL WAS PLUGGED AND ABANDONED ON 5/27/2009. FINAL RECLAMATION WAS CONDUCTED. RECENT MONITORING RESULTS SHOW THAT THE RELATIVE DESIRABLE VEGETATION HAS REACHED THE 75% THRESHOLD AS REQUIRED IN THE BLM GRD RE VERNAL FIELD OFFICE ENG. ABANDONMENT NOTICE (FAN). BASED ON THESE RESULTS, QEP ENERGY COMPANY REQUESTS APPROVAL OF THIS GEOL See attached - reclamation unacceptable E.S.

ancelled 6/9/16 persequest by Stephanie Tomps 14. I hereby certify that the foregoing is true and correct

Electronic Submission #321644 verified by the BLM Well Information System For QEP ENERGY COMPANY, sent to the Vernal Committed to AFMSS for processing by JOHNETTA MAGEE on 10/29/2015 () Name (Printed/Typed) VALYN DAVIS REGULATORY AFFAIRS ANALYST

Signature

(Electronic Submission) 10/27/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



which would entitle the applicant to conduct operations thereon.

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED OMB NO. 1004-0135

APR	12	20	10

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

Expires: July 31, 2010
5. Lease Serial No. UTU081
6. If Indian, Allottee or Tribe Name

		for such p HUpUsals RNA		
SUBMIT IN TR	IPLICATE - Other instruction	ons on reverse side.	7. If Unit or CA/Ag 8920007610	greement, Name and/or No.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ O	ther		8. Well Name and N RW 22-13B	lo.
2. Name of Operator QUESTAR EXPL & PROD C	Contact: ST	EPHANIE TOMKINSON TOMKINSON@QEPRES.CO	9. API Well No. M 43-047-15285	5-00-S1
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078	31 P	b. Phone No. (include area code Ph: 435-781-4308 x: 435-781-4395		
4. Location of Well (Footage, Sec			11. County or Paris	h, and State
Sec 13 T7S R23E SENW 204	46FNL 2174FWL		UINTAH COU	INTY, UT
12. CHECK APP	ROPRIATE BOX(ES) TO IN	NDICATE NATURE OF	NOTICE. REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
= N.C Cl.	☐ Acidize	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
□ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	Reclamation ■ Reclamation Reclamation	■ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	Convert to Injection	□ Plug Back	■ Water Disposal	
	ON 2009.05.27. RECLAMA	TION OPERATIONS FOL	LOWED THE "QUESTAR FXP	LORATION AND
PRODUCTION COMPANY, USPECIFIC TO THIS LOCATION 1. ALL EQUIPMENT AND DE 2. 2009.10.07: THE LOCATION SURROUNDING LANDSCAP 3. 2009.12.04: THE LOCATION PER ACRE. CERTIFIED WEIGHT THE RECLAIMED LOCATION	JINTA BASIN DIVISION, RECON INCLUDE: EBRIS WERE REMOVED. DN WAS RIPPED TO RELIEVE. TOPSOIL WAS SPREAD DN WAS DISCED AND SEED ED FREE STRAW WAS CRIP N IS 1.63 ACRES.	CLAMATION PLAN, SEPT /E COMPACTION AND R TO THE APPROPRIATE DED WITH SEED MIX "20" MPED IN AT A RATE OF	09 A" AT A RATE OF VERNI) 1.5 TONS PER ACRE 1:00 FOR S ENG GEOL	ON OPERATIONS //TH THE
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